

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.30-025-42545			
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:		5. Lease Name or Unit Agreement Name Blue Bird Drill Island			
<input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: Halfway SWD #1 HOBBS OCD			
		DEC 15 2015			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator R360 Permian Basin, LLC			9. OGRID 289936		
10. Address of Operator 3 Waterway Square place, Suite 110 The Woodlands, Texas 77380			11. Pool name or Wildcat Devonian SWD		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	22	20 South	32 East	
BH:					
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	22	20 South	32 East	
BH:					
13. Date Spudded 7/01/15	14. Date T.D. Reached 10/04/15	15. Date Rig Released 10/07/15	16. Date Completed (Ready to Produce) 11/11/15	17. Elevations (DF and RKB, RT, GR, etc.) 3533.06'	
18. Total Measured Depth of Well 16,000'	19. Plug Back Measured Depth	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Quad combo, dipole sonic		
22. Producing Interval(s), of this completion - Top, Bottom, Name 14,543' - 16,000'/Devonian					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		120'	36"	See well diagram	
Surf 20"	106.4	1080	24"	See well diagram	
Int 13 3/8"	68	2902	17 1/2"	See well diagram	
Int 9 5/8"	47	4992	12 1/4"	See well diagram	
Prod 7"	35/29	14,635	8 1/2"	See well diagram	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
4 1/2"	14,635'	14,543'			
26. Perforation record (interval, size, and number) Open hole completion			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
PRODUCTION					
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By MIT - 11/11/15 - Paul Swartz, BLM	
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					

E-PERMITTING - - New Well _____

Longitude _____

NAD 1927 1983

 Comp PM P&A _____ TA _____

 CSNG DK Loc Chng _____

ReComp _____ Add New Well _____

Cancl Well _____ Create Pool _____

FEB 12 2016

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Chris Ruane

Name C. S. RUANE

Title

Director of Engineering

Date 12/04/2015

E-mail Address ChrisR@WasteConnections.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Conf.	T. Strawn Conf.	T. Kirtland	T. Penn. "B"
B. Salt Conf.	T. Atoka Conf.	T. Fruitland	T. Penn. "C"
T. Yates Conf.	T. Miss Conf.	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian Conf.	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson Conf	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand Conf	T. Morrison	
T. Drinkard	T. Bone Springs Conf.	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp Conf.	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

WELL LOGS

Name of Company: R360 Permian Basin, LLC	Contact: Chris Ruane, Director of Engineering
Address: 3 Waterway Square Place, Suite 110 The Woodlands, TX 77380	Telephone No.: (832) 442-2200
Facility Name: Halfway SWD #1	Well Type: SWD

Surface Owner: Federal	Mineral Owner: Federal	Lease No. BLM
API No. 30-025-42545	OGRID No. 289936	Order No. SWD-1529

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County:
M	22	20S	32E	845	South	1030	West	Lea

Latitude: N 32° 33' 13.64391" Longitude: W 103° 45' 33.54122"

Ground Elev. 3533.06'	TD. 16,000'
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Spud Date: 07/01/2015	Completion Date: 10/04/2015	Rig Released: 10/07/2015
Confidential: Yes Confidential Period: 1 Year (Federal)		

Logs	Depth Interval
Quad Combo	Confidential
Dipole Sonic	Confidential
Formation Tops	
Triassic	Confidential
Salado	Confidential
Tansil	Confidential
Yates	Confidential
Capitan	Confidential
Delaware Mountain	Confidential
Bone Spring	Confidential
Wolfcamp	Confidential
Strawn	Confidential
Atoka	Confidential
Morrow	Confidential
Barnett	Confidential
Mississippian Lime	Confidential
Woodford Shale	Confidential
Devonian	Confidential
Montoya	Confidential
Simpson	Confidential
Ellenberger	
Granite	