#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMLC029509A	

SUNDRY N	OTICES AND	REPORTS C	N WELLS
Do not use this	form for prope	osals to drill or	r to re-enter an
bandoned well.	Use form 316	0-3 (APD) for s	such proposals

6. If Indian, Allottee or Tribe Name

		-,				
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.		7. If Unit or CA/Agree	eement, Name and/or No.	_
1. Type of Well Gas Well Oth	her: INJECTION			8. Well Name and No. MALJAMAR AGI		
2. Name of Operator FRONTIER FIELD SERVICES	Contact: S LLC /E-Mail: mselke@g	MICHAEL W SELKE geolex.com	D	9. API Well No. 30-025-42628		
3a. Address 65 MERCADO STREET SUIT DURANGO, CO 81301	E 250	3b. Phone No. (include area code Ph: 505-842-8000 8 20	8	10. Field and Pool, or WOLFCAMP	Exploratory	
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description	RECEIVED		11. County or Parish,	and State	
Sec 21 T17S R32E Mer NMP 32.813967 N Lat, 103.769748		REGUL		LEA COUNTY,	NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION			
	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent K6R	☐ Alter Casing	☐ Fracture Treat	□ Reclama	tion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomp	ete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	rily Abandon	Drilling Operations	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

Frontier Energy Services respectfully request approval to include a Flex Hose Variance to the original approved APD.

☐ Convert to Injection

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

■ Water Disposal

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #330170 verifie For FRONTIER FIELD SERVI Committed to AFMSS for processing b	d by the CES LLO y KENN	BLM \ C, sen ETH R	Well Information System It to the Hobbs RENNICK on 01/29/2016 ()
Name (Printed/Typed)	MICHAEL W SELKE	Title	CON	ISULTANT TO FRONTIER
Signature	(Electronic Submission)	Date		9/2016
	THIS SPACE FOR FEDERA	LOR	STAT	E OFFICE BYEDOVED
Approved By		Title		PETROLEUM ENGINEER Date
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office		JAN 2.9 2016 Kenneth Rennick
Title 18 U.S.C. Section 100 States any false, fictitious	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w	erson kno ithin its ju	wingly urisdict	and will the Annual Carlos of the United on.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



### Maljamar AGI #2 30-025-42628 Frontier Field Services Conditions of Approval

# Original COA still applies except for the addition of the flex line's conditions of approval.

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor. If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

KGR 01292016



2904 SCR 1250 MIDLAND, TX 79706

## TEST CERTIFICATE

#### **Customer Information**

Customer:	CANELSON	
P.O. #:	0	
Rig#	RIG# 46	-
Cust Tracking #		

#### Test Information

Cert No.:	CAN0701-001	H-01
Date: (YYYY-MM-DD)	2015-07-01	
Working Pressure:	5000PSI	
Test Pressure:	7500PSI	
Duration (mins):	15	

#### Traceability

4	NEW		
	RECERT		H-01
		Previous	Reference #

#### Material Information

Hose Type	HBD GRADE D
Hose ID	
Assembly Length	3.1/2" X 8'9" OAL GR
Fireguard Yes/No	YES

#### Material Tracking - Coupling #1

Coupling #1:	FR35 SK FLOATING
MTR# - Stem	
MTR# - Shell	
NACE#	

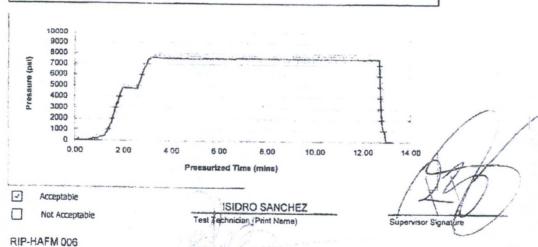
#### Material Tracking - Coupling #2

Coupling #2:	R35 5K GRADE D FL
MTR# - Stem	
MTR# - Shell	
NACE#	

#### Comments

VER II





Test Technician Signature