

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOC
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ELLIOTT B FEDERAL 1
2. Name of Operator SHERIDAN PRODUCTION CO LLC	9. API Well No. 30-025-06692-00-D1
3a. Address 9 GREENWAY PLAZA SUITE 1300 HOUSTON, TX 77046	10. Field and Pool, or Exploratory BLINEBRY OIL & GAS PENROSE SKELLY
3b. Phone No. (include area code) Ph: 713-548-1070	11. County or Parish, and State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T21S R37E NWNW 660FNL 660FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OBJECTIVE: PULL RODSTRING & PUMP ASSEMBLY, REPAIR FAILED ROD PUMP & RETURN TO PRODUCTION.

WORKOVER PROCEDURE IS ATTACHED. WORK IS PLANNED TO BEGIN +/- 02/05/2016.

Routine maintenance

14. I hereby certify that the foregoing is true and correct. Electronic Submission #327868 verified by the BLM Well Information System For SHERIDAN PRODUCTION CO LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/11/2016 (16PP0105SE)	
Name (Printed/Typed) TIM WILLIAMS	Title WELL MAINTENANCE MANAGER
Signature (Electronic Submission)	Date 01/06/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FEB 15 2016

ELLIOTT B FEDERAL 01
 API#30-025-06692
 660' FNL & 660' FWL (NMPM)
 SEC 20, TOWNSHIP 21 SOUTH & RANGE 37 EAST
 LEA COUNTY, NM

WORKOVER PROCEDURE

DECEMBER 10, 2015

H-9 H2S PPM: ?????

SPC CONTACT INFORMATION:

RESPONSIBILITY	NAME	OFFICE	MOBILE	E-MAIL
MAINTENANCE ENGINEER	AARON JACOBSON	713.548.1160	281.636.1720	AARON.JACOBSON@SHERIDANPRODUCTION.COM
PRODUCTION FOREMAN	MERLE LEWIS	432.523.1000	432.955.4840	MERLE.LEWIS@SHERIDANPRODUCTION.COM
AREA LANDMAN	RICHARD CARPENTER	713.548.1197	817.609.2882	RICHARD.CARPENTER@SHERIDANPRODUCTION.COM
OPERATIONS SPECIALIST	JOHN JOYCE (JJ)	713.548.1002	281.727.8701	JJJOYCE@SHERIDANPRODUCTION.COM
OPERATIONS SPECIALIST	RONNIE EASON	713.548.1132	361.877.4488	REASON@SHERIDANPRODUCTION.COM
WELL MAINTENANCE MANAGER	TIM WILLIAMS	713.548.2129	432.847.9290	TWILLIAMS01@SHERIDANPRODUCTION.COM
MATERIALS COORDINATOR	JAKE ISOM	713.548.1140	713.231.3548	JACOB.ISOM@SHERIDANPRODUCTION.COM
AREA EHS COORDINATOR	NOAH WRIGHT	432.523.1093	432.234.8100	NOAH.WRIGHT@SHERIDANPRODUCTION.COM
AREA RIG SUPERVISOR	TONY BUNCH	432.523.1036	432.215.0372	TONY.BUNCH@SHERIDANPRODUCTION.COM
AREA RIG MANAGER	TEDDY PRESLEY	432.523.1094	432.664.2749	TEDDY.PRESLEY@SHERIDANPRODUCTION.COM
AREA SUPERINTENDENT	FRANK ABENANTE	432.523.1001	956.330.2255	FABBENANTE@SHERIDANPRODUCTION.COM
PRODUCTION MANAGER	RICK SANCHEZ	432.523.1002	325.650.2432	ESANCHEZ@SHERIDANPRODUCTION.COM

STATUS: **LWOL SHUT-IN DUE TO REPORTED ROD PUMP FAILURE**

OBJECTIVE: PULL RODSTRING & PUMP ASSEMBLY, REPAIR FAILED ROD PUMP, & RETURN TO PRODUCTION.

PBTD: 6,440' (TAGGED 11/2006)

NOTE: **Mod "N" PACKER SET @ 6,488' (ISOLATED/SHUT-OFF DRINKARD PAY 7/1/1976)**

PERFS: 3,726' - 3,866' PENROSE
 5,220' - 5,290' BLINBRY
 6,550' - 6,697' DRINKARD (BELOW PACKER)

TBG: 2-3/8" **TAC:** +/- 4,221' **SN:** +/- 6,348' **EOT:** +/- 6,385'

DAYS ON LOCATION ESTIMATE: **3**

1. PREP FOR WORKOVER

- LOTO ALL ENERGY SOURCES PRIOR TO MIRU.
- TAKE PICTURES OF WELLHEAD AND FLOW HOOKUPS CONFIGURATION AND SEND TO ENGINEER AND RIG SUPERVISOR**
- CHECK ANCHORS.
- CHECK TBG & CSG FOR PRESSURE & BLOW DOWN / KILL AS NECESSARY.
- IF TUBING FAILS TEST, HAULT ALL OPERATIONS AND CALL ENGINEER AND RIG SUPERVISOR TO DISCUSS PLAN MOVING FORWARD.**

2. MIRU - PU RODSTRING & ATTEMPT TO STROKE PUMP

- MIRU WOR.
- UNHANG HH/BRIDLE.
- PU RODSTRING & STROKE PUMP.
- VERIFY STUCK PUMP OR PARTED RODS.
- IF PUMP STUCK, HAULT ALL OPERATIONS AND CALL ENGINEER AND RIG SUPERVISOR TO DISCUSS PLAN MOVING FORWARD.**

3. POOH WITH RODSTRING & PUMP ASSEMBLY

- POOH WITH RODSTRING TO PARTED ROD/PUMP.
- RIH WITH OVERSHOT TO FISH, LATCH AND UNSEAT PUMP.
- POOH WITH RODSTING & PUMP ASSEMBLY.
- MAKE NOTE OF CORRODED/PITTED RODS & BODY OR SHOULDER WEAR.

- e. TAKE PICTURES & LIST FINDINGS OF PROBLEM RODS & SEND TO WOR SUPERVISOR & MAINT ENGINEER.
 - f. (If TBG FAILS) ND WELLHEAD, NU BOP. RELEASE TAC, RIH & TAG BTM. POOH SCANNING TBG. RBIH WITH TUBING AND BHA. TEST TUBING WHILE RIH. ND BOP & NU WELLHEAD.
4. RIH WITH APPROVED RODSTRING DESIGN PROVIDED BY WOR SUPERVISOR
- a. RIH WITH NEW ROD PUMP AND RODSTRING. SEAT PUMP, TEST TUBING TO 500 PSI AND CHECK PUMPING ACTION.
 - b. RDMO. ND BOP. NU WH. REMOVE LOTO.
 - c. START PUMPING UNIT AND RETURN WELL TO PRODUCTION.