Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

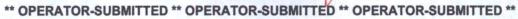
FORM APPROVED OMB NO. 1004-0135

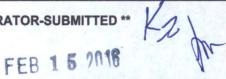
	Expires:	July	31
Lease Seri	al No.		

SUNDRY N	OTICES	AND RE	PORTS	ON WE	LLS
Do not use this	form for	proposal	s to drill	or to re-	enter an
handoned well	Use for	m 3160-3	(APD) for	r such pr	roposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NIVINIVI97 104		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Other					8. Well Name and No. FEDERAL 24 4		
2. Name of Operator CHEVRON U S A INC Centact: DENISE PINKER E-Mail: leakejd@chevron.com			CERTON O	D D	9. API Well No. 30-025-34104		
3a. Address 15 SMITH ROAD MIDLAND, TX 79705 3b. Phone Ph: 432			include area 2014 17375	f6	10. Field and Pool, or Exploratory N/A		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	3 - 1	RECEIVED		11. County or Parish, and State		
Sec 24 T20S R38E Mer NMP 467FSL 660FEL					LEA COUNTY,	NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION						A CONTRACTOR	
Notice of Intent	☐ Acidize	□ Deep	en	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
1	Alter Casing	☐ Fract	ure Treat	☐ Reclama	tion	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempora	rily Abandon	Successor of Operato	
The second second	☐ Convert to Injection	□ Plug	Back	☐ Water D	isposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit CHANGE OF OPERATOR: WAPPREVIOUS OPERATOR: CHEVROLEFFECTIVE DATE OF CHANGE The undersigned accepts all a operations conducted on the least operations.	andonment Notices shall be file nal inspection.) AS NOT EXECUTED WITH ESAPEAKE (147179) N U.S.A. INC. (4323) GE: 10/09/2012	d only after all re	equirements, inclu	PLUGGED FE	DERAL WELL.	and the operator has	
14. I hereby certify that the foregoing is Name (Printed/Typed) DENISE P	Flectronic Submission #2	RON USAIN	C, sent to the H by LINDA JIMEN	lobbs	014 ()		
Signature (Electronic S	ubmission)		Date 07/11/2	2014	PRUVE		
Mary Mary Company	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE/US	W W WING	1/1	
Approved By		CONT.	Title		w/b/	M Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	table title to those rights in the	not warrant or subject lease	Office /	CARLSE	LAND MANAGEMEN AD FIELD OFFICE	IT /	
10 10 TT C C C . 1001 10TH 10 T	10.0 0 -1 -1010 -1 '-			1-1-110-11-1-1		A. 17 14 1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction





Chevron USA Inc. January 28, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 012816