Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

		xpires:		
Lease	Serial	No.		

SUNDRY NOT	ICES AND	REPORTS O	N WELLS
Do not use this for	m for propos	sals to drill or	to re-enter an
abandoned well. Us	e form 3160	-3 (APD) for s	uch proposals

	is form for managed to d				1410114101100400	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instructi	ons on rev	erse side	, VCD	7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well Gas Well Other					8. Well Name and No. KELLER 22 FEDERAL 1	
Name of Operator CHEVRON U S A INC	KERTON		9. API Well No. 30-025-37903	/		
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b, Phone No Ph: 432-68			10. Field and Pool, or I N/A	Exploratory	
4. Location of Well (Footage, Sec., T	R., M., or Survey Description)				11. County or Parish, a	nd State
Sec 22 T23S R34E Mer NMP 940FSL 2174FEL					LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclamation		☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair		ew Construction Re			Other Successor of Operato
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	_	rarily Abandon	r
Describe Proposed or Completed Oper	☐ Convert to Injection	Plug		☐ Water I		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit CHANGE OF OPERATOR: CHANGE OF OPERATOR: CHEVRO EFFECTIVE DATE OF CHANGE The undersigned accepts all a operations conducted on the least of the complete of the site of	operations. If the operation resultandonment Notices shall be filed nat inspection.) AS NOT EXECUTED WITH ESAPEAKE (147179) N U.S.A. INC. (4323) GE- 10/09/2012	ts in a multipl only after all THE NMO	e completion or reco requirements, include CD FOR THIS F	ompletion in a ling reclamation	new interval, a Form 3160 n, have been completed, as EDERAL WELL.	-4 shall be filed once and the operator has
			1 1 2			
14. I hereby certify that the foregoing is	Electronic Submission #252 For CHEVR Committed to AFMSS for	ONUSAI	IC, sent to the He by LINDA JIMEN	obbs EZ on 10/08/	2014 ()	1/1
Name (Printed/Typed) DENISE P	INKERTON		Title REGUL	ATORY SPI	ECIALIST	
Signature (Electronic S			Date 07/11/20		FYLLIOYLI	* /
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SEJAN 2 8 2016	6/
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to c	I. Approval of this notice does not itable title to those rights in the su	t warrant or	Title Office	ptin	CARLSBAD FILLD OFF	Thate CE
Citle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st				willfully to ma	ke to any department or a	gency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED



Chevron USA Inc. January 28, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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