

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.
NMLC029405B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
RUBY FEDERAL 12
9. API Well No.
30-025-41008-00-S2
10. Field and Pool, or Exploratory
MALJAMAR
11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY
- Contact: RHONDA ROGERS
E-Mail: rogersr@conocophillips.com

- 3a. Address
MIDLAND, TX 79710

- 3b. Phone No. (include area code)
Ph: 432-688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T17S R32E NESW 1330FSL 1705FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/26/15 RIH w/scrapper to 5354? & TOO. H.

5/27/15 RIH w/CBP & set @ 4598?, spot 1000 gals of 15% HCL acid & flush w/19 bbls biocide treated FW.

5/29/15 RIH & perf f/3794?-4160?.

6/2/15 Acid frac, pump 10 bbls 15% NE FE acid, pump 110 bbls 15% acid w/110 ball sealers. Pump 10 bbls 15% HCL acid & flush w/100 bbls water w/biocide. RIH w/CBP & set @ 3750?. Perf f/3469?-3695?.

6/4/15 Pump 10 bbls 15% HCL NE FE acid. Pump 110 bbls 15% HCL dropping 110 ball sealers. Sand frac w/140,820# 16/30 white sand & 46,800# 16/30 SLC. Flowback well.

6/15/15 Tag sand @ 3661? clean out to CBP @ 3750? & DO. Circ hole clean to 4598? @ CBP.

6/17/15 RIH w/143 jts, 2 7/8?, 6.5#, J-55 tbg & set @ 4494?. NDBOP & set TAC & NUWH.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #309808 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/18/2015 (15LJ1514SE)

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 07/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED**

FEB 15 2016

Additional data for EC transaction #309808 that would not fit on the form

32. Additional remarks, continued

6/18/15 RIH w/rods & pump & space out. Hang well. RDMO

Attached is current wellbore schematic.

District PERMIAN CONVENTIONAL	Field Name MALJAMAR	API / UWI 3002541008	County LEA	State/Province NEW MEXICO
Original Spud Date 5/16/2013	Surface Legal Location Section 18, Township 17S, Range 32E	East/West Distance (ft) 1,705.00	East/West Reference FWL	North/South Distance (ft) 1,330.00
				North/South Reference FSL

VERTICAL - Original Hole, 7/21/2015 2:45:29 PM

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
12.8	12.8	0.3	
16.1	16.1	0.3	
660.1	660.1	0.3	
704.7	704.7	0.3	
1,878.9	1,878.8	0.6	
2,981.0	2,980.0	5.1	
3,369.1	3,365.6	6.6	
3,488.8	3,484.4	7.7	
3,539.7	3,534.8	7.9	
3,586.9	3,581.6	8.0	
3,694.9	3,688.5	7.8	
3,812.0	3,804.6	7.6	
4,055.1	4,045.7	7.4	
4,136.2	4,126.0	7.3	
4,188.3	4,177.8	7.2	
4,290.0	4,278.7	7.1	
4,394.0	4,381.9	6.9	
4,448.2	4,435.7	6.5	
4,473.1	4,460.5	6.3	
4,487.2	4,474.5	6.3	
4,600.1	4,586.7	6.2	<p>Perforated; 3,469.0-3,489.0; 6/2/2015</p> <p>Perforated; 3,535.0-3,546.0; 6/2/2015</p> <p>Perforated; 3,587.0-3,595.0; 6/2/2015</p> <p>Perforated; 3,675.0-3,695.0; 6/2/2015</p> <p>Perforated; 3,794.0-3,812.0; 5/29/2015</p> <p>Perforated; 4,027.0-4,035.0; 5/29/2015</p> <p>Perforated; 4,104.0-4,118.0; 5/29/2015</p> <p>Perforated; 4,131.0-4,136.0; 5/29/2015</p> <p>Perforated; 4,151.0-4,160.0; 5/29/2015</p> <p>3; Rod; -9.8</p> <p>3; Tubing - Production; 2 7/8; 12.8</p> <p>Perforated; 4,765.0-4,774.0; 8/20/2014</p> <p>Perforated; 4,797.0-4,808.0; 8/20/2014</p> <p>Perforated; 4,833.0-4,843.0; 8/20/2014</p> <p>Perforated; 4,858.0-4,866.0; 8/20/2014</p> <p>Perforated; 5,017.0-5,020.0; 8/20/2014</p> <p>Perforated; 5,040.0-5,046.0; 8/20/2014</p> <p>Perforated; 5,067.0-5,073.0; 8/20/2014</p> <p>Perforated; 5,078.0-5,092.0; 8/20/2014</p> <p>Perforated; 5,119.0-5,130.0; 8/20/2014</p> <p>Perforated; 5,390.0-5,400.0; 6/11/2013</p> <p>Perforated; 5,430.0-5,440.0; 6/11/2013</p> <p>Perforated; 5,734.0-5,754.0; 6/11/2013</p> <p>Perforated; 6,075.0-6,095.0; 6/11/2013</p> <p>Perforated; 6,309.0-6,329.0; 6/10/2013</p> <p>Perforated; 6,309.0-6,329.0; 3/17/2014</p>
4,290.0	4,278.7	7.1	
4,394.0	4,381.9	6.9	
4,448.2	4,435.7	6.5	
4,473.1	4,460.5	6.3	
4,487.2	4,474.5	6.3	
4,600.1	4,586.7	6.2	
4,799.9	4,785.4	6.1	
4,842.8	4,828.1	6.1	
5,020.0	5,004.3	5.8	
5,073.2	5,057.1	5.9	
5,129.9	5,113.6	6.1	
5,353.0	5,335.3	6.3	
5,430.1	5,412.0	6.1	
5,480.0	5,461.6	6.0	
6,075.1	6,052.8	6.7	
6,329.1	6,305.1	6.5	
6,864.8	6,838.2	4.2	