

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOC  
Hobbs**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 20105. Lease Serial No.  
NMNM104685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TAYLOR DRAW 7 FEDERAL 1H9. API Well No.  
30-025-4114610. Field and Pool, or Exploratory  
LUSK; BONE SPRING11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: LUCRETIA A MORRIS  
lucretia.morris@dvn.com

3a. Address

333 W. SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T19S R32E NESE 1650FSL 260FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/26/13-11/28/13) Spud @ 09:00. TD 17-1/2? hole @ 936?. RIH w/ 22 jts 13-3/8? 48# H-40 STC csg, set @ 936?. Lead w/ 340 sx CIC, yld 1.72 cu ft/sk. Tail w/ 345 sx CIC, yld 1.33 cu ft/sk. Disp w/ 140 bbls 8.33 ppg water. Circ 186 sx cmt to pits. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1210 psi, OK.

(12/1/13-12/3/13) TD 12-1/4? hole @ 4525?. RIH w/ 108 jts 9-5/8? 40# HCK-55 BT csg, set @ 4525?. Lead w/ 1315 sx CIC, yld 1.85 cu ft/sk. Tail w/ 620 sx CIC, yld 1.33 cu ft/sk. Disp w/ 339.8 bbls 8.4 ppg water. Circ 516 sx cmt to pits. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(12/17/13-12/21/13) TD 8-3/4? hole @ 13790?. RIH w/ 315 jts 5-1/2? 17# HCP-110 BT csg, set @ 13788.5?. 1st stage cmt lead w/ 364 sx Tuned Light 11 IV, yld 2.71 cu ft/sk. Tail w/ 1520 sx CIH,

ENTERED  
IN AFMSS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #289788 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 05/04/2015**

Name (Printed/Typed) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 01/28/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

FEB 15 2016

**Additional data for EC transaction #289788 that would not fit on the form**

**32. Additional remarks, continued**

yld 1.22 cu ft/sk. Disp w/ 190 bbls 8.33 ppg FW. Open DVT, set @ 6002.5?. 2nd stage cmt lead w/  
300 sx LS 11 IV, yld 2.71 cu ft/sk. Tail w/ 130 sx CIC, yld 1.33 cu ft/sk. Disp w/ 139 bbls 8.33  
ppg FW. ETOC @ 3000? RR @ 06:00.