Title:

E-mail Address:

Regulatory Reporting Technician

Phone: 575-748-4272

Date: February 1, 2016

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District III 1000 Rio Brazos District IV 1220 S. St. France			05		il Conservat 20 South St Santa Fe, N	. Francis D		Subilit	one copy t	1915	MENDED REPO	
	I.	REQUI	EST FO	R ALI	,		ГНО	RIZATION	TO TRA	ANSP	ORT	
<sup>1</sup> Operator n	Address			-	12 O Too Too T	No.	<sup>2</sup> OCDID Number					
Yates Petrol 105 South Fe				HC	BBSO	CD	025575					
						EB 0 3 20	116	<sup>3</sup> Reason for Filing Code/ Effective Date Gas Connect – 1/29/16				
<sup>4</sup> API Number 30-025 - 41452 / <sup>5</sup> Pool Name					Wildcat; Bone Spring				<sup>6</sup> Pool Code 97784			31
<sup>7</sup> Property C	ode 171	8 Proj		Resolute BTO Federal Com				9 Well Number 2H				
II. 10 Su	rface Lo	ocation			2 100	100						
Ul or lot no. Section G 24		Township 25S	Range 32E	Lot Idn	Feet from the 2590	North/South North		Feet from the 2200	East/Wes East		County Lea	1
11 Bo	ttom Ho	ole Locatio	n			7.						
UL or lot no. B	Section 13	Township 25S	Range 32E	Lot Idn	Feet from the	North/Sout North		Feet from the 2189	East/Wes East		County Lea	
12 Lse Code	13 Produ	13 Producing Method		14 Gas Connection		mit Number	16	C-129 Effective l	Date	<sup>17</sup> C-12	129 Expiration Date	
F		Code F		9/16	-		130					
III. Oil a	nd Gas	Transpor		-								
18 Transpor		19 Transporter Name and Address								<sup>20</sup> O/G/W		
034053		Plains Trucking P.O. Box 4648								1500	0	
						77210-4648						
147831		Agave Energy Company 105 South Fourth Street						G			G	
L Shirt		1			Artesia, N	M 88210						
	DESCRIPTION OF THE PERSON OF T											
									100			
							A L					
IV. Well	Compl	etion Data										
<sup>21</sup> Spud Da 10/18/15 R 10/23/15 R	H	12/20/1			<sup>23</sup> TD 16,639'	<sup>24</sup> PBTD 16,636'		<sup>25</sup> Perforat 9,590' – 16,	550'	50'		
	le Size		28 Casin	g & Tubir	ng Size	<sup>29</sup> De	epth S	(toe sleeve at 1	(0,023')	30 Sacks	Cement	
30"		epingapi t	V along Security (sec	20"	80'				100	redi-mix to surface		
17-1/2"				13-3/8"		916'				660 sx (circ)		
12-1/4"			9-5/8"			4		1280 sx (circ)				
8-1/2"			5-1/2"			16,639'			1820 sx (TOC3,032' CBL)			
V. Well	Test Da	ta			3-9	Toy 1 X				-		
		32 Gas Delive			Γest Date 2/23/15	34 Test Lengtl 24 hours		th 35 Tb			<sup>36</sup> Csg. Pressure 880 psi	
		<sup>38</sup> Oil 339			Water 2523	<sup>40</sup> Gas 694				-	41 Test Method Flow test	
<sup>42</sup> I hereby cert	ify that the	a miles of the	Oil Cara	omustica D	ivision have		100	OIL CONSERV	ATION DE	VICION		
been complied complete to the	with and	that the infor	mation gi	ven above ef.		Approved by:		OIL CONSERV	ATION DI	VISION		
Signature: Printed name:	ay	ne V	Vat	to		Title:			7	10.00	(-21 / Sept. 2	
Laura Watts						Petro	oleur	n Engineer				

Petroleum Engineer

Approval Date: