Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II (575) 748 1283	AL CONCERNATION DIVIGION	30-025-42519
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	ID DEDODITE ON WELLS	7. I am Name at Italy American Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Banter State Com
1. Type of Well: Oil Well Gas We	ell Other	8. Well Number
2. Name of Operator	ETORBS OCH	9. OGRID Number
COG Operating LLC	2015	229137
3. Address of Operator	FEB 0 9 2010	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 882	10	Antelope Ridge; Bone Spring, North
4. Well Location	RECEIVED	ANTONIA TO A CONTRACTOR OF THE
	0 feet from the North line and	660 feet from the West line
Section 13 Tow	vnship 23S Range 34E	NMPM Lea County
11. El	evation (Show whether DR, RKB, RT, GR, et	
	3359' GR	
12. Check Appropri	riate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG	AND ABANDON REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON CHAN	IGE PLANS COMMENCE DI	RILLING OPNS. P AND A
PULL OR ALTER CASING MULT	IPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	Completion Operations
		and give pertinent dates, including estimated date
	E RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or recompletion	on.	
		5 1/2" csg to 8500# for 15 mins. Drill out FC,
FS & new formation to 15896'. Circ clean.		et CBP @ 15820'. Test csg to 8333# for 30
mins. Perf 15795-15805' (60). Injection tes	t.	
1/20/16 to 1/25/16 Perf 11545-15745' (792)	. Acdz w/69396 gal 7 1/2%; frac w/6620414#	sand & 7247757 gal fluid.
1/27/16 Drill out frac plugs.		
1/29/16 to 1/31/16 Set 2 7/8" 6.5# L-80 tbg	@ 10767' & place @ 10750' Test healeside to	1500# for 15 mins
1/29/10 to 1/31/10 Set 2 //8 0.3# L-80 tog	@ 10707 & pki @ 10750. Test backside to) 1300# 101 13 mms.
		
Spud Date: 4/30/15	Rig Release Date:	8/28/15
I hereby certify that the information above is	true and complete to the best of my knowled	lge and belief
Thereby certary unit the information apove is	that and complete to the best of my knowled	ge and belief.
SIGNATURE Samueland	TITLE: Regulatory Analys	DATE: 2/8/16
Type or print name: Stormi Davis	E-mail address: sdavis@conc	
For State Use Only	The second secon	
APPROVED BY:	TITLE Detroleum Engi	0-1-1-1