

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42630 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Black Mamba 15 State Com ✓
4. Well Location Unit Letter P : 460 feet from the South line and 760 feet from the East line Section 10 Township 23S Range 33E NMPM County Lea		8. Well Number 8H ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3651.3'		9. OGRID Number 6137
		10. Pool name or Wildcat Brinninstool; Bone Spring ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/21/15-1/7/16: MIRU WL & PT. TIH & ran GR CCL CBL, found ETOC @ 3430'. TIH w/pump through frac plug and guns. Perf Bone Spring, 11,520'-16,045', total 863 holes. Frac'd 11,520'-16,045' in 24 stages. Frac totals 16,191 gals 15% HCL Acid, 3,450,000# 40/70 White & 3,207,000# 30/50 White. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD 16,052'. CHC, FWB, ND BOP. RIH w/ 324 jts 2-7/8" L-80 tbg, set @ 10,334.7'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Compliance Analyst DATE 1/26/2016

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405.228.8429

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/13/16  
Conditions of Approval (if any):

FEB 15 2016

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