Energy, Minerals and Natural Resources   Revised Angust 1, 2011		19.111.1	New Mexic			Per	Form C- vised August 1,	
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1220 South St. Francis-Dr.   5 Indicate Type of Lesse   1220 South St. Francis-Dr.   1220 S	District II - (575) 748-1283	OIL CONSERV	ATION D	IVISION		30-0		
Santa Fe, NM \$7508 BS O C   State Oil & Gas Lesis No.   JAN 2 8 2018   State Oil & Oil & Oil & State Oil &								
120.8 S. Francis Dr. Samble As, SM   Store	1000 Rio Brazos Rd., Aztec, NM 87410				STA'	TE V	FEE	
SUNDRY NOTICES AND REPORTS ON WELLS  ODIFFERNIT RESERVOR. USE "APPLICATION FOR PERMIT" (ORDER C-101) FOR SUCTION  Black Mamba 15 State Com V  Well Number 9H V  2. Name of Operator  333 West Sheridan, Oklahoma City, OK 73102  10. Pool name or Wildcat  Brinninstool; Bone Spring  4. Well Location  Unit Letter P 460 feet from the South line and 710 feet from the East line v  Section 10 Township 235 Range 33E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, OR, etc.)  GL: 3650.3'  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND AD BANDON CHANGE PLANS  PULL OR ALTER CASING MULTIPLE COMPL CASING ONLY 100.  TEMPORARILY ABANDON CHANGE PLANS  DOWNHOLE COMMINGLE MULTIPLE COMPL CASING ONLY 135. PAND A CASING/GEMENT JOB  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent detaits, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  TITLE Regulatory Compliance Analyst DATE 1/26/2016  Five or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405.228.8429  APPROVED BY.  TITLE Regulatory Compliance Analyst DATE 1/26/2016  DATE PATE OATE AND THE PERFORMENT DATE DATE 1/27/18/14/14/14/14/14/14/14/14/14/14/14/14/14/		Santa I C,	1			& Gas Lease	No.	
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DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR STCT  Black Mamba 15 State Com  VERFORMANS.  1. Type of Well: Oil Well					7 Lease Na	ame or Unit A	greement Nar	ne
Title   Gas Well   Other   Sevent   Other   Sevent   Other   Sevent   Other   Sevent   Other   Sevent   Other   Othe					B	lack Mamba 1	5 State Com	/
2. Name of Operator  Devon Energy Production Company, L.P.  3. Address of Operator  333 West Sheridan, Oklahoma City, OK 73102  10. Pool name or Wildcat Brinninstool, Bone Spring  4. Well Location  Unit Letter P		Cos Wall D Other				mbor		
3. Address of Operator  33 West Sheridan, Oklahoma City, OK 73102  10. Pool name or Wildcat Brinninstool; Bone Spring  4. Well Location  Unit Letter P	2 Name of Operator					ЭП		
4. Well Location  Unit Letter P	Devon	Energy Production Compa	ny, L.P.		9. OURID		7	
4. Well Location Unit Letter P	3. Address of Operator	last Charidan Oklahama Cit	OV 72102		10. Pool na	me or Wildca	t	
Unit Letter P : 460 feet from the South line and 710 feet from the East line Section 10 Township 235 Range 338 NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CABING COMMENCE DRILLING OPNS   ALTERING CASING   ALTERING CASING   CABING COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   OTHER:  O	333 W	est Sheridan, Okianoma Cit	ty, OK 75102		100	Brinninstool; B	Bone Spring	
Section 10 Township 235 Range 33E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  61: 3650.3'  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   CASING/PERFORMING CASING CASING CENTRAL WORK   ALTERING CASING   CASING/PERFORMING CASING CENTRAL WORK   ALTERING CASING   CASING CENTRAL WORK   CASING CENTRAL W	4. Well Location	F		541				
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