District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

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**Operator name and Address **DGR Resources, Inc. **Pool Name		Francis Dr., Santa				The state of the s				_		
P.O. Box 2267 Midland, TX 79702 Package for Filling Code/ Effective Date NW 11/2015 Pack Code Pack Cod		tor name and Ad		RALI	name and Address	ALLOWABLE	AND AUTHO	² OGRID Nun		ANSP	ORT	
**API Number 30 - 0 25-42856	TX 79702					3 Reason for Filing Code			/ Effecti	ve Date		
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III. Oil and Gas Transporter 19 Transporter Name and Address 29 O/G/RID 29	hod 14 Gas Connection Date 11/24/15	Cod			Code	tion 15 C-129 Peri	mit Number 16 (C-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
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the I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						Charles and the contract of th					41 Test Method Flowing	
Approved by: Printed name: Stan Wagner Title: Petroleum Engineer Title: Approval Date:	⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Stan Wagner Title: Regulatory Specialist				ation Division have	OIL CONSERVATION DIVISION Approved by: Title: Petroleum Engineer						
E-mail Address: Date: Phone: 12/16/15 432-686-3689	Phone:		Date:	1690	P	0			10		r	