

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42656
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Dragon 36 State
4. Well Location Unit Letter N 656 feet from the South line and 1686 feet from the West line Section 36 Township 24S Range 33E NMPM County Lea		8. Well Number 703H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3483' GR		9. OGRID Number 7377
		10. Pool name or Wildcat WC-025 G-09 S243336L; Upper WC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/18/15 Prep well for completion. Ran CBL, TOC found to be 7790'.
Tested casing to 11506 psi. Test good.

10/25/15 Begin 21 stage completion.

11/04/15 Finish completion and frac.

Perforated 12814' to 17227', 0.35", 1448 holes.

Frac w/ 756 bbls acid, 8695340 lbs proppant, 253550 bbls load water. Shut-in well. Waiting for facility construction.

11/20/15 RIH to drill out plugs and clean out well.

11/22/15 Finish drill and clean out.

11/23/15 Begin flowback.

11/24/15 First production.

Spud Date: **7/26/15**

Rig Release Date: **8/19/15**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE **Regulatory Analyst** DATE **12/07/2015**

Type or print name **Stan Wagner** E-mail address: _____ PHONE: **432-686-3689**

For State Use Only

APPROVED BY: [Signature] TITLE **Petroleum Engineer**

Conditions of Approval (if any):

DATE **02/13/16**

FEB 15 2016