Form 3160-5 (August 2007)

☐ Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM104685

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
abandoned w	en. Ose form 5100-5 (A	TD) for such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well	Other	1000	8. Well Name and No TAYLOR DRAW	7 FED COM 2Y /		
Name of Operator     DEVON ENERGY PRODUCT	Contact:		9. API Well No. 30-025-42693			
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102  3b. Phone No. (include area ebdel) 8 Ph: 405-552-3622			8 2016 To. Field and Pool, o	2016 To. Field and Pool, or Exploratory LUSK; BONE SPRING		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	ion)	11. County or Parish.	and State		
Sec 7 T19S R32E SESE 665	5FSL 400FEL		LEA COUNTY	COUNTY, NM		
12. CHECK API	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
and all does not be a second	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	<b>⊘</b> Other		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

□ Plug and Abandon

☐ Temporarily Abandon

■ Water Disposal

8/18/15-10/4/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 1590'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9363'-13784', total 640 holes. Frac'd 9363'-13784' in 16 stages. Frac totals 9,828 gals 15% HCl Acid, 6,653,000# 20/40 Ottawa Sand. ND frac, MIRU PU, DO plugs & CO to PBTD 13794'. CHC, FWB. RIH w/280 jts 2-7/8" L-80 tbg, set @ 8387'. TOP.

□ Change Plans

☐ Convert to Injection

14. I hereby certify that	the foregoing is true and correct.  Electronic Submission #322357 verifie  For DEVON ENERGY PRODUCT  Committed to AFMSS for processing	TON CO	D.,LP, sent to th	ne Hobbs	
Name (Printed/Typed)	MEGAN MORAVEC		Title REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	11/03/2015	ACCEPTED FOR RECORD	
	THIS SPACE FOR FEDERA	L OR	STATE OFFI	ICE USE JAN 2 2 /2016	
Approved By		Title		RUBECU TO AND AND Date // M	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		CARLSBAD FIELD OFFICE	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*