

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42719 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name CONINE 03 20 35 RN 6. Well Number: 121H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator MATADOR PRODUCTION COMPANY																		
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX							11. Pool name or Wildcat PEARL; BONE SPRING, SOUTH											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	3	20S	35E		515	NORTH	261	WEST	LEA								
BH:	A	3	20S	35E		355	NORTH	240	EAST	LEA								
13. Date Spudded 10/04/15		14. Date T.D. Reached 10/26/16		15. Date Rig Released 10/29/15		16. Date Completed (Ready to Produce) 12/12/15		17. Elevations (DF and RKB, RT, GR, etc.) 3686' GR										
18. Total Measured Depth of Well TVD: 10396'; MD: 15119'			19. Plug Back Measured Depth 15003'		20. Was Directional Survey Made? Y			21. Type Electric and Other Logs Run GAMMA RAY										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10420 - 14915' BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375		54.5		1825		20.0		2578		0								
9.675		40.0		5804		12.25		1660		0								
5.5		20.0		15090		8.75		2153		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 3/8"	10197'	10197'										
26. Perforation record (interval, size, and number) 10420 - 14915' OA. FRACTURE - 19 STAGES 5 CLUSTERS W/6 HOLES PER @ 0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10420-14915' OA</td> <td>10,731,020 LBS SAND</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10420-14915' OA	10,731,020 LBS SAND				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
10420-14915' OA	10,731,020 LBS SAND																	
28. PRODUCTION																		
Date First Production 12/12/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping/ESP-Halliburton 1250 BPD					Well Status (Prod. or Shut-in) PROD.											
Date of Test 01/19/2016	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 525	Gas - MCF 319	Water - Bbl. 540	Gas - Oil Ratio 608											
Flow Tubing Press. 290	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl. 525	Gas - MCF 319	Water - Bbl. 540	Oil Gravity - API - (Corr.) 34.2												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared during test.							30. Test Witnessed By Clint Broussard											
31. List Attachments Logs, DS/GYRO & certifications, formations list.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Ava Monroe			Title Sr. Engineering			Date 2/1/2016										
E-mail Address amonroe@matadorresources.com					Technician													

FEB 15 2016

C-105 ATTACHMENT API 30-025-42719

CONINE 03-20S-35E RN 121H FORMATION TOPS			
	MD	SS	TVD
RUSTLER	1819.0	1895.4	1819.1
TANSILL	3384.0	334.9	3379.6
YATES	3521.0	197.9	3516.6
SEVEN RIVERS	4025.0	-304.1	4018.6
QUEEN	4821.0	-1098.3	4812.8
CHEERY CANYON	5740.0	-2015.1	5729.6
BRUSHY CANYON	6505.0	-2780.1	6494.6
BONE SPRING LIME	7951.0	-4226.1	7940.6
FIRST BONE SPRING CARB	9219.0	-5494.1	9208.6
FIRST BONE SPRING SAND	9479.0	-5754.1	9468.6
SECOND BONE SPRING CARB	9766.0	-6040.9	9755.4
SECOND BONE SPRING SAND	10015.5	-6280.5	9995.0