Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-42719
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CONINE 03-20S-35E RN
PROPOSALS.)		
Type of Well: Oil Well Name of Operator	Gas Well Other	Well Number 121H OGRID Number
MATADOR PRODUCTION	1500, DALLAS, TX 75240 FEB 0 9 2016 : 515	228937
3. Address of Operator	FEB	10. Pool name or Wildcat PEARL;BONE SPRING, SOUTH
5400 LBJ FREEWAY, STE.	1500, DALLAS, TX 75240	PEARL, BOINE SPRING, SOUTH
4. Well Location Unit Letter D	: 515 feet from the NORTH line and 26	feet from the WEST line
Section 3	Township 20-S Range 35E	NMPM County LEA
Section	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3686' GR	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF L	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING		10 00 00 00 00
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTLIED	The state of the s	. —
OTHER:	Frac/Produce OTHER:	d give pertinent dates, including estimated date
Describe proposed or come of starting any proposed v	upleted operations. (Clearly state all pertinent details, anwork). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	
Describe proposed or composed of starting any proposed of proposed completion or responsed completion.	upleted operations. (Clearly state all pertinent details, and work). SEE RULE 19.15.7.14 NMAC. For Multiple Concecompletion.	
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