Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103		
Office District I	Energy, Minerals and Natural Resources	October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-12467		
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO				
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	State V /			
1. Type of Well: Oil Well	Gas Well	8. Well Number 3		
2. Name of Operator	TARS OCH	9. OGRID Number 873		
Apache Corp.	0016			
3. Address of Operator	FEB 1 6 2010	10. Pool name or Wildcat		
P O box Drawer D Monument NM	88265	Eumont Yates 7RQ		
4. Well Location	n			
Unit LetterH	:2310feet from theN line and	330feet from the		
Eline		/		
Section 36	Township 19S Range 36E			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)		
12. Check	Appropriate Box to Indicate Nature of Notice	Report or Other Data		
NOTICE OF IN		BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		_		
PULL OR ALTER CASING	MULTIPLE COMPL			
OTHER:				
	OTHER:			
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, and			
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