Office Office	State of New M		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	itural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-33785
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Fr	rancis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELI	PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)	FOR SUCHE OCD	SKELLY PENROSE A UNIT
1. Type of Well: Oil Well	Gas Well Other	OBD3 C	8. Well Number 86
		2016	9. OGRID Number
LEGA	ACY RESERVES OPERATING I	PEB 1 6 ZUID	240974
3. Address of Operator 1.0.1	BOX 10848 AND, TX 79702	RECEIVED	10. Pool name or Wildcat Langlie Mattix; 7 Rvrs-Queen-Grayburg
4. Well Location			
Unit Letter <u>J</u>	: 2495 feet from the SOUT	Γ H line and 2	feet from the <u>EAST</u> line
Section 3	Township 23S	Range 37E	NMPM County LEA
	11. Elevation (Show whether D	OR, RKB, RT, GR, etc.	
国际发生的发生性的现在分词发生的关系	3296' GR		
12 Check	Appropriate Box to Indicate	Nature of Notice	Report or Other Data
			•
	NTENTION TO:	200, 200, 000, 000, 000, 000, 000, 000,	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	I JOB \square
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Legacy Reserves requests approval for an extension to the current approved temporarily abandoned status on the subject producing well. Presently, a CIBP is set at 3444' with a 35' cement cap on top.			
We plan to run a MIT with pressure chart to 500 psig for 30 minutes following notification to the NMOCD.			
Current low oil prices in the \$25-30/BO range make remedial work on this well uneconomical at the present time. This well was			
pumping 5 BOPD, 275 BWPD and 2 MCFD from the Penrose Sand (Queen) formation perfs 3490'-3618' in 2007-2008, prior to TA.			
Spud Date:	Rig Release	Date:	
Spud Date.	Rig Release	Dute.	
I hereby certify that the information	above is true and complete to the	best of my knowledg	e and belief.
as a distribution by a constant			
SIGNATURE Letwi	AA MAAA TITLE SE	NIOR ENGINEER	DATE 02/11/2016
SIGNATURE (CEC) (CEC)	THEE SE	INION ENGINEER	
Type or print name <u>KENT WILLI</u>	AMS E-mail addre	ess: <u>kwilliams@leg</u>	gacylp.com PHONE: 432-689-5200
For State Use Only	V	`	1 /
APPROVED BY: Maly Stown TITLE Dist Supervisor DATE 2/17/2016 Conditions of Approval (if any): No Prod Reported - 89 MONTHS FEB 17 2016			
Conditions of Approval (It ally).			
A Comment	no know Reported - 8	89 MONTHS	FEB 1 7 2016
	The second secon		

WELLBORE SCHEMATIC

Well Name & No.: Skelly Penrose A Unit # 86

Field: Langlie Mattix (7Rivers/Queen/Grayburg)

Location: 2495' F S L x 2583' F E L, Sec. 3, Unit Letter J, T-23-S, R-37-E

County: Lea State: NM API#: 30-025-33785

GR Elev: 3296.0 Spud Date: 02/07/97
KB: 10.5 Original Operator: Apache Corp.

KB Elev: 3306.5 Original Lease Name: Same

