

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMLC029509A ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
~~8920003470~~ NM70987a

8. Well Name and No.
MCA UNIT 67 ✓

9. API Well No.
30-025-00610-00-S1 ✓

10. Field and Pool, or Exploratory
MALJAMAR

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other **W/W**

2. Name of Operator
CONOCOPHILLIPS COMPANY ✓ Contact: RHONDA ROGERS
E-Mail: rogers@conocophillips.com

3a. Address
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T17S R32E NWSW 1980FSL 660FWL ✓

**FEB 16 2016
RECEIVED**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company would like to fix possible tbq/pkr leak per attached procedures.

Casing repairs require a NOI. Tbg/Pkr repairs are normal maintenance and do not require a NOI, but a subsequent sundry is necessary.
Casing repair Not Authorized!

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #302499 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/18/2015 (15LJ1500SE)**

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 05/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FEB 17 2016

Project Scope

Justification and Background:

The purpose of this project is to **fix a suspected tubing or packer leak**

Note: Poly lined tbg

Perforations

Type	Formation	Top	Bottom
Perforations	Grayburg	3646'	3811'
Perforations	San Andreas	3824'	3829'
TD		4233'	

Well Service Procedure:

1. Notify foreman Kile Wright, that you will be rigging up on the well, have him sign off.
2. Move in wireline. Review JSA prior to rigging up on well.
3. Rig up and make a dummy run to profile nipple @ 3579ft. pull out of hole with tools
4. Run back in and set 1.71 profile nipple.
5. Rig up pump truck to tubing and pressure test tubing/ plug to 500 psi.
 - If it fails. Retrieve plug and rig down wireline.
 - If casing/packer test passed and it has been identified that the tubing or on/off tool could be leaking, leave plug in profile nipple and rig down wireline.
6. Move in rig, review JSA prior to rig up on well. nipple down well head, nipple up BOP.
 - If tubing test failed but casing test passed, get off on/off tool and come out of hole scanning tubing; give the result of the scan to the production engineering tech.
 - We will replace any bad tubing with inventory from CTB yard.
 - If the tubing tested ok and the packer/casing test failed, come out of hole with tubing, on/off tool and packer.
7. Scan tubing coming out of hole & stand injection tubing.
8. Move in work string and tally, TIH with scrapper and tubing to 3603 ft (top of tubing fish). Come out of hole with tubing and scrapper.
9. TIH with RBP, packer and tubing. Set RBP at 3600 ft., pull up one joint and set packer.
10. Rig up pump truck to tubing and pressure test RBP/tubing to 500 psi.
11. If test passed rig up pump truck to casing and pressure test packer/casing to 500 psi
 - If casing/packer test fails, come up hole, isolate leak and get an injection rate.Notify production engineer
12. If casing/packer test passes, run in hole and retrieve RBP. Come out of hole with tubing packer & RBP
13. **Run in hole with the following top to bottom**
 - 1- 2 3/8 on/off tool with WX nipple profile (1.875") SS**
 - 1- 2 3/8 × 5.5" weatherford arrowset1X retrievable packer for 5.5" (17#) casing. NP**
 - 1- 2 3/8X4' tubing sub**
 - 1- 2 3/8 XN nipple with 1.875" SS profile with wireline no go plug**
 - 1- 2 3/8 Re-entry guided.**
14. **Land and set bottom of injection packer at 3560 ft. come out of hole**
15. Run in hole with top on/off tool and injection tubing, get on/off tool.
16. Rig up pump truck to tubing and pressure test tubing to 500psi.
17. If it passes, rig up pump truck to casing and pressure test casing/packer to 500 psi.
18. If test passes, get off on/off tool and circulate packer fluid to surface

MCA Unit 067
API# 30-025-00610

19. Nipple down BOP, Nipple up well head, rig pump truck and chart recorder with 1000 psi chart. Pressure test casing 500 psi for 35 mins.

Casing repair is Not Authorized

Notification needs to be given to the BLM to witness this test if we had a casing issue and needed to make repairs. If the well had equipment failure issues, exp. Tubing, packer or on/off tool failure the NMOCD needs to be notified to witness the test.

20. Give chart to production eng tech
21. Move in & rig up E-line services and run in hole and retrieve plug. Pull out of hole with plug. Rig down E-line service.
22. Rig up pump truck to tubing and establish a flow rate down the tubing. Give result to production engineer.