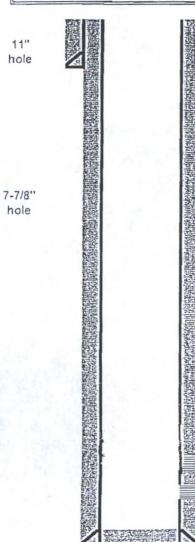
Submit I Come To Ameropristo District	G			E C 102	
Submit I Copy To Appropriate District Office	State of New Energy, Minerals and		Re	Form C-103 evised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Inatural Resources	WELL API NO.	vised July 18, 2015	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	30-025-32960		
District III - (505) 334-6178	1220 South St.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NI	M 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			310008		
SUNDRY NOT	ICES AND REPORTS ON WI		7. Lease Name or Unit Ag	greement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI" PROPOSALS.)	SALS TO DRILL OR TO DEEPEN C CATION FOR PERMIT" (FORM C-1	OR PLUG BACK TO A	State "J" Gas	Com /	
,	Gas Well	HOBBS OCD	8. Well Number 8		
1. Type of Well: Oil Well 2. Name of Operator		FEB 1 6 2016	9. OGRID Number		
Burgundy Oil & Gas of New Mexi	co, Inc.	TED I CON	0	03044	
 Address of Operator 401 W. Texas Ave., Suite 1003 	Midland, TX 79701	RECEIVED	10. Pool name or Wildcat Eumont; Yates-7 Rvrs-Qu		
4. Well Location	Wildiand, 1X 79701		Eumoni, Tales-7 Kvis-Qu	cen das	
Unit Letter O :	990 feet from the Sou	th line and	feet from the	East line -	
Section 2	Township 20 S				
	11. Elevation (Show whether	r DR, RKB, RT, GR, etc.)			
	3587' GR				
12 Charles	Annuantiata Dav ta Indian	to Natura of Nation	Poport or Other Data		
12. Check A	Appropriate Box to Indica	te mature of motice,	Report of Other Data		
NOTICE OF IN			SEQUENT P		
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK			
		CASING/CEMENT			
			P&A F	<	
CLOSED-LOOP SYSTEM		OTHER			
OTHER: 13. Describe proposed or comp	leted operations. (Clearly stat	OTHER: e all pertinent details, and	d give pertinent dates, includ	ling estimated date	
of starting any proposed we	ork). SEE RULE 19.15.7.14 N				
proposed completion or rec	completion.				
	Directe	trea	1		
 Set CIBP @ 3284' w/ Spot 25 sx cmt @ 141 	25 sx cmt. Pressure fee 17-1311' 1150'	Spot 25	5x@2350		
3. Spot 50 sx cmt @ 462					
4. Dryhole marker & clea	in location				
All void areas between	n plugs filled w/ 9.5 ppg mud la	den fluid			
All void aleas between	plugs miled w/ 9.5 ppg miled w				
TSAIT 1135	B.SALT 2300 NOTIF				
1. 31.4 11-2		TY OCD 24 HOURS PR	IOR TO BEGINNING		
Spud Date:		OING OFERATIONS			
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and belief.		
	hall	D 1		2016	
SIGNATURE May amp	TITLE	Production Accountan	tDATE02/15/2	2016	
Type or print nameCindy Camp	bell E-mail a	address:ccampbell.bo	gi@att.net PHONE: _43	32-684-4033	
For State Use Only	Chi -			1	
APPROVED BY. Mall	Thotalen TITLE PE	troleum Enger S	pecialist DATE 02	107 2016	
Conditions of Approval (if any):					
경험에 집안하는 것이 같다.			FEB 18 (2016	
			120101		



Co. Rep	Gary Timmermann		
Well Name	State 'J' Gas Com	Well No. 8	
Field	Eumont		
County	Lea		
State	New Mexico		
Date	7/27/2011		
GL	3587'		
KB Corr	11'		

Casing	0.D.	Grade	Wt	Depth	TOC
Surf	8-5/8"	K-55	24#	412'	Surf
Inter					
Prod	5-1/2"	J-55	15.5#	3560'	Surf
Tbg	2-3/8"			3305'	



				0.1	2
,		V	12	ei	
	(_			

TOC @ surf

85/3" SA 412'

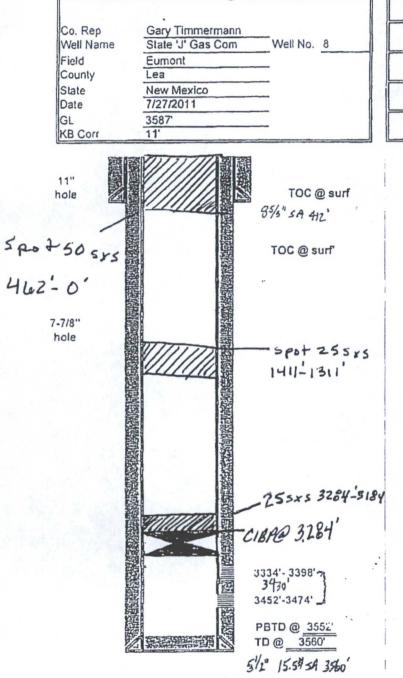
TOC @ surf

3334'- 3398' 7 3470' 3452'-3474' PBTD @ <u>3552'</u> TD @ <u>3560'</u> 5^{1/}2" /5.5# 54 3560'

w/ 905xs total 17 hrs total

1 CIBP

6/6/2011



Casing	O.D.	Grade	Wt	Depth	тос
Surf	8-5/8*	K-55	24#	412'	Surf
Inter					
Prod	5-1/2"	J-55	15.5#	3560'	Surf
Tbg	2-3/8"			3305'	

proposed