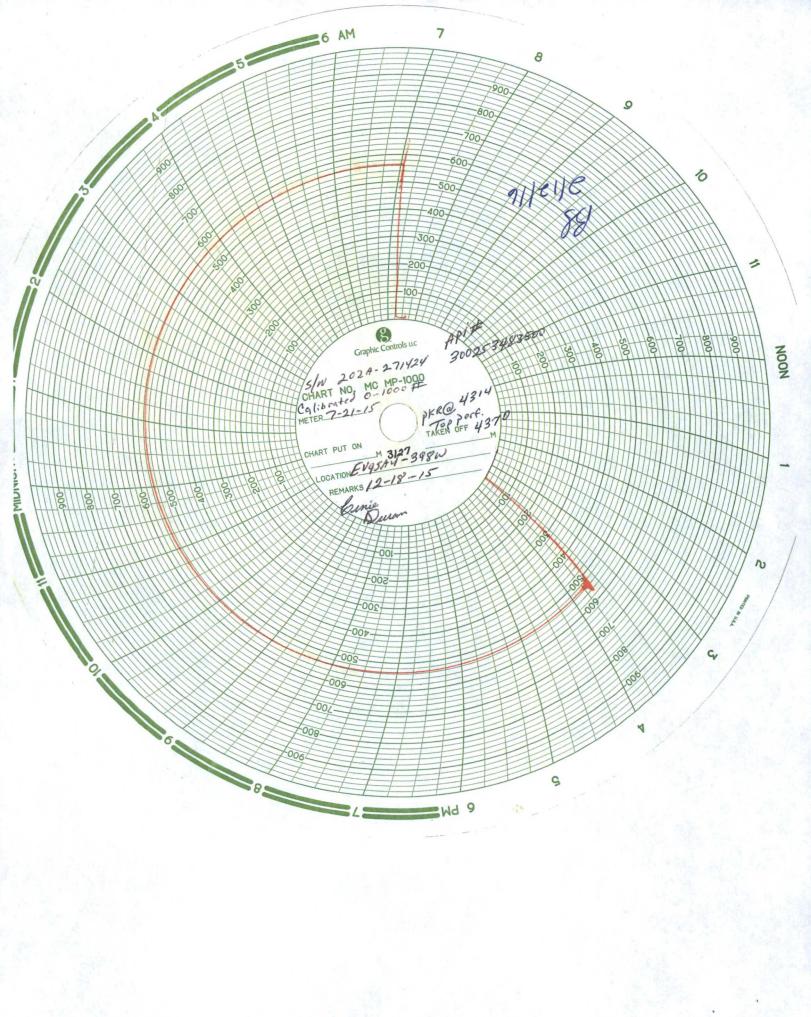
Submit 1 Copy To Appropriate District	State of New Me	xico		Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			sed August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-3	4835		
District III - (505) 334-6178	1220 South St. Fran	cis Dr.	5. Indicate Type of Lease STATE X F	FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District N/ (505) 476 3460	Santa Fe, NM 87		6. State Oil & Gas Lease 1	Personal Action of the Action		
$\frac{District IV}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}}$	200 G. G. Frank D. Grate F. NBA			0. State Off & Gas Lease No.		
87505		<b>3</b> 0 3 <b>2016</b>		No. of the second second		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name East Vacuum East Unit Tract 3127			
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well Other Injection			8. Well Number 398W			
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817			
3. Address of Operator <sub>P. O. Box 51810</sub>			10. Pool name or Wildcat			
Midland, TX 79710			Vacuum; GB-SA			
4. Well Location		L	vacuum, OD-5A	1		
	1415 feet from the South	line and 2140	feet from the East	st line		
Section 31			NMPM County	<b></b>		
Section 51	11. Elevation (Show whether DR,	0	County			
	3976' GR					
		The second s		a service and the service of the ser		
12 Check A	ppropriate Box to Indicate N	ature of Notice R	eport or Other Data			
	PPP					
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILI CASING/CEMENT		NG CASING 🔲 A 🛛		
OTHER:		OTHER: Add Pay	/	$\mathbf{X}$		
of starting any proposed wor proposed completion or reco 12/15/15 Perf holes f/4540'-4600'. 12/17/15 RIH w/132 jts 2 7/8", 6.5	eted operations. (Clearly state all p rk). SEE RULE 19.15.7.14 NMAC ompletion. 5#, J-55 tbg & set @ 4321' & inj pk #/30 mins - test good. Chart attache	b. For Multiple Comp t set @ 4315'. Pump	pletions: Attach wellbore of	liagram of		
Spud Date:	Rig Release Da	te:				
.p.u Duo.						
And the state of the state of the						
baraby partify that their formation	have is true and complete to the he	et of my knowledge	and helief			
hereby certify that the information a	buye is true and complete to the be	st of my knowledge	and Denet.	BS		
////						
SIGNATURE Roman	TITLE Staff R	egulatory Technician	DATE 02/0	1/2016		
Type or print name         Rhonda Rogers           For State Use Only         Image: Constant State S		: rogerrs@conocoph	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	432)688-9174		
APPROVED BY: Silly		La Man	DATE FEB 19 2	112/16		
Conditions of Approval (if any):	mamon IIILE S	tot VVIAN	DATE DATE	10/10		
sonations of Approval (it any).			FEB 19 1	2016 00		
				V		



ConocoPhillips EAST VACUUM GB-SA UNIT 3127-398W							
District PERMIAN CONVENTION	Field Name ONAL VACUUM	API / UWI 300253483500	County		/Province / MEXICO		
Driginal Spud Date 5/11/2000	Surface Legal Location UL-J, Sec 31, T-17-S, R-	East/West Distance (ft) East/West 2,140.00 E		North/South Distance (ft) 1,415.00	North/South Reference		
100 m 100 m	35-E						
		VERTICAL - MAIN HOLE, 2/1/201	the state of the s		least a state of the second		
MD (ftKB)		Vertical schema	lic (actual)		and a second second second		
0.0							
13.1 -		Casing Joints; 13.0-1,540	).0; 1,527.00; 8	8 5/8; 8.097; 1-1			
1,490.2		- Tubing IPC: 0.0-4.232.6:	Tubing IPC; 0.0-4,232.6; 4,232.61; 2 7/8; 2.312; 3-1				
1,540.0			Casing Joints; 13.0-4,842.0; 4,829.00; 5 1/2; 4.950; 2-1				
4,232.6		Tubing IPC Marker sub; 4	1,232.6-4,240.0	6; 8.00; 2 7/8; 2.312; 3-2			
4,240.5		Tubing IPC; 4,240.6-4,30					
4,305.8		On-Off Tool w/2.31" profile F nipple; 4,305.7-4,307.1; 1.50; 4; 2.310; 3-4					
4,307.1		Packer 5.5" X 2 7/8 Horn	et 10K; 4,307.	1-4,315.1; 8.00; 4.80; 2.441; 3	-5		
4,315.3	Tubing TK-99 sub; 4,315.1-4,319.1; 4.00; 2 7/8; 2.312; 3-6						
4,319.2		Profile Nipple "F" 2.25"; 4	Profile Nipple "F" 2.25"; 4,319.1-4,320.2; 1.00; 2 7/8; 2.250; 3-7				
4,320.2		Wireline Guide; 4,320.2-4	,320.7; 0.55; 2	2 7/8; 2.440; 3-8			
4,320.5							
4,370.1			0. E/24/2000				
4,379.9		Perforated; 4,370.0-4,390	1.0, 5/24/2000				
4,390.1 - 4,393.0 -							
4,399.9	8888 - 2888 - 8888						
4,410.1			7.0; 5/24/2000				
4,417.0							
4,419.9							
4,422.9							
4,423.9							
4,432.1	197939		2.0; 5/24/2000				
4,433.1							
4,440.0							
4,443.9							
4,450.1	8888 1 9888 3 8888 1 9888 1 8888						
4,460.0	1 888 1 888 1 888						
4,470.1	1000 1000 1000 1000 1000 1000 1000 100	Perforated; 4,444.0-4,480	5.0; 5/24/2000				
4,480.0	(1883) ■ (1893) ■ (1893)						
4,485.9	20000 XXXX		÷		00		
4,490.2					38 2112/16		
4,540.0		9			2/12/16		
4,600.1		Perforated: 4 340 0-4 600	0.0; 12/16/2015	5			
4,794.9		<b>.</b>			2011 21 23 29		
4,841.9							