Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and N	latural Resources		Revised July 18,	2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	25 22052	/
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			25-33873	_
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of STATE		1000
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	187505 BBS O	6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM				Lease IVO.	
87505		FEB 0 1 201			
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE PROPOSALS.)	CES AND REPORTS ON WEI SALS TO DRILL OR TO DEEPEN OR ATION FOR PERMIT" (FORM C-10	R PLUG BACK FOLKED	7. Lease Name or JACKSON UN	IT SWD	me /
1. Type of Well: Oil Well Gas Well Other - SWD		8. Well Number 0005			
2. Name of Operator			9. OGRID Number		
MURCHISON OIL & GAS, INC. ✓			15363		
3. Address of Operator 7250 DALLAS PARKWAY, SUITE 1400, PLANO, TX 75024			<ol> <li>Pool name or Wildcat SWD; BELL CANYON-CHERRY CANYON</li> </ol>		
4. Well Location		THE PARTY OF THE P			
Unit Letter H : 1	980 feet from the NOR	RTH line and	feet from the	EAST line	
Section 16	Township 245		NMPM	LEA County	<b>V</b>
Table 10	11. Elevation (Show whether			BEA County	
3.2000 医维尼斯氏 医多种皮肤	3619' GR	21, 1012, 101, 010,			
	1 10 10 10				
12. Check A	appropriate Box to Indicate	e Nature of Notice.	Report or Other I	Data	
12. Check 1	ppropriate Bon to marcus	or ratare or rectice,	report of other L	7414	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	K 🗆 /	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS.	PANDA	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		071150 0 1 0105			
OTHER:			, Perforate & Perforn		
13. Describe proposed or compl					d date
proposed completion or reco	rk). SEE RULE 19.15.7.14 NN	AC. For Multiple Con	inpletions: Attach we	libore diagram of	
proposed completion of reco	mipletion.				
1/5/16: Set CIBP @ 13,200'; dumpe	d 35' cmt on top. 1/6/16: Spot	t 50 sx cmt plug @ 12.6	64': spot 30 sx cmt r	olug @ 9.196'.	
1/7 – 12/16: Set CIBP @ 7,460'; dur					
w/150,000 gals 15% NEFE acid w/3,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,177 0,010 (20)	20 011010). 1101010	
1/14/16: RIH w/pkr & 3.5" 9.3# J-55	tbg. Set pkr @ 5,427'. Tester	d csg to 1000 psi & held	i; OK.		
1/15/16: Ran injection tests; OK. Re					
1/21/16: Tested csg to 560 psi & hel	d 32 min; OK. Carl Flowers w	/NMOCD witnessed M	IT.		
Spud Date:	Rig Release	e Date:			
I hereby certify that the information a	above is true and complete to the	ne best of my knowledge	and belief		
Thereby county that the information	io ve io trae and complete to the	o o o o injinio i rougi	una conten	CF	
SIGNATURE	TITLE_Vic	ce President Operations	DATE 01/26/	2016	
Type or print name Gary Cooper	E-mail address: <u>rcooper@</u>	jdmii.com PHON	E: <u>972-931-0700</u>		
For State Use Only					
Ran		0110	0		
APPROVED BY:	manake TITLE	Stuff 1	Nawage DAT	E =/19/16	
. ORGITIONS OF A BREOVAL LIT ONVIL					

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