Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION			30-025-42742	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South	1220 South St. Francis Dr.		5. Indicate T	ype of Lease E ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460					& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Nat	ne or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCESSION OF THE PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator COG Production LLC					Queso State
1. Type of Well: Oil Well Gas Well Other				8. Well Num	iber /
2. Name of Operator		-CR	185010	9. OGRID N	lumber
COG Production LLC 3. Address of Operator		FED	ENED	10 Pool nan	217955 ne or Wildcat
2208 W. Main Street, Artesi	a, NM 88210	QE	CEIVE		te Draw; Bone Spring
4. Well Location		# 4 m			-
Unit Letter O: 190 feet from the South line and 2160 feet from the East line					
Section 36 Township 23S Range 32E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3650' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON					☐ PANDA ☐
			CASING/CEMENT	JOB	
OTHER:			OTHER: C	ompletion Op	perations 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
*11/4/15 Load & test 9 5/8" x 5 1/2" to 9500#. Good test. Ran CBL. TOC @ 2582'. Set CBP @ 13930'. Test csg to 8200#. Good test. Perf 13880-13890' (60). Injection test into perfs.					
1/27/16 to 2/2/16 Perf Bone Spring 9711-13830' (1008). Acdz w/86304 gal 15% acid. Frac w/8467491# sand & 7937103 gal fluid.					
2/6/16 to 2/7/16 Drilled out CFP's. Circulate clean.					
2/9/16 to 2/10/16 Set 2 7/8" 6.5# L-80 tbg @ 8999' & pkr @ 8984'. Installed gas-lift system.					
2/11/16 Began flowing back & testing.					
10/6	/15				
Spud Date: 10/6.	Rig I	Release Date	e:`	10/23/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Stan	TITI	E· Re	gulatory Analyst		DATE: 2/12/16
Type or print name: Stormi I			sdavis@concho	.com	PHONE: (575) 748-6946
For State Use Only					
		1	Petroleum Engi	Sacre	- Lali
APPROVED BY: Conditions of Approval (if any):	TIT	LE	envienni Engl	TICC!	DATE 02/22/16