3002542502 SURVEY **INTERNATIONAL** HOBBS OCD JAN 2 8 2016 RECEIVED

October 22, 2015

Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Attn: Drilling Department

Re: Hibiscus 08 19 35 RN State Com 124H

Please find enclosed a copy of the survey from 0' to 3433.50' ran on the above referenced well.

067 2 6 2015

If I can be of any further service, please do not hesitate to call me at 800-606-4976.

Sincerely,

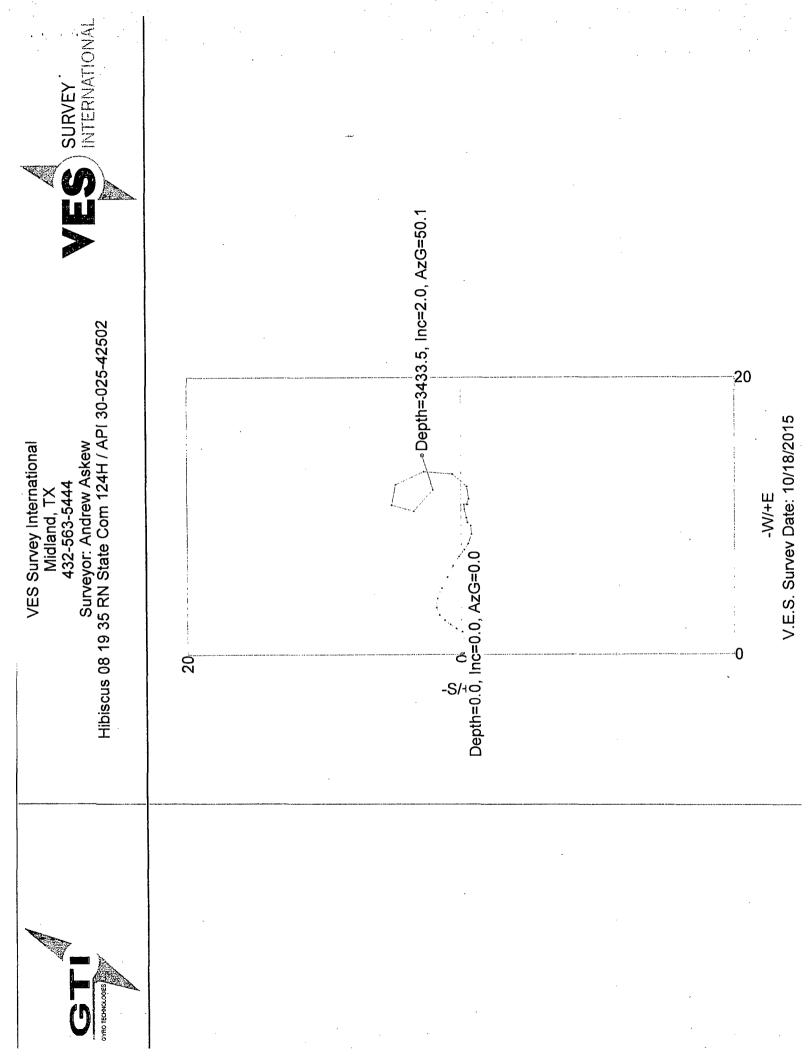
Jennifer Byerly Operations

VES Survey International P.O. Box 261021, Corpus Christi, Texas 78426 T (361) 767-0602 F (361) 767-0612 www.vessurvey.com

• 2	. TAL		•			•	leg	Severity Deg/100			0.17	0.01	0.08	0.22	0.13	0.04	0.05	0.01	0.11	0.21 0.21	0.13	0.03	0.04	
•	SURVEY INTERNATIONAL			· ·		·	Dogleg	Severity Deg/100													ŕ			
SURVEY		·				Closure	Direction Deg		0.00	140.30	135.37	130.37	122.20	107.87	51.04 78.59	69.47	63.66	60.65	61.80 66.69	73.41	79.78	84.66		
							Closure	Distance FT		0.00	0.62	0.97	1.28	1.42	1.47	1.91	2.31	2.76	3.26	3.82 4 39	4.99	5.67	6.41	
/ 124H	4	, Li		Ø		42502	Vertical	Section FT		0.00	01.0- 0.49	-0.69	-0.83	-0.76	-0.45	-0.05	0.81	1.22	1.60	1.8.1	1.42	1.01	0.60	
: Matador Production Company biscus 08 19 35 RN State Com/124H	terson 297 w Mexico/Lea Degrees noitude: -103.4716	-0.47 degs (NAD 2 lied = -0.47 degs	: RKB = 28.5	VEY CALCULATIONS survey.ut ture Method 3/22/2015 / 13:58	ternational , TX 5444	rew Askew m 124H / API 30-025-		+E/-W FT		0.00	0.10	0.68	0.97	1.20	1.40	1.04	2.16	2.47	2.84	3.37	4.78	5.58	6.38	of 2 :e: 10/18/2015
Company: Matador Production Company e/Well: Hibiscus 08 19 35 RN State Com/'	Rig Name: Patterson 297 State/County: New Mexico/Lea VS-Azi: 0.00 Degrees	Grid North = True North -0.47 degs (NAD 27) Grid Correction Applied = -0.47 degs	Depth Reference : RKB = 28.5	DRILLOG MS GYRO SURVEY CALCULATIONS Filename: gyro survey.ut Minimum Curvature Method Report Date/Time: 10/22/2015 / 13:58	VES Survey International Midland, TX 432-563-5444	Surveyor: Andrew Askew Hibiscus 08 19 35 RN State Com 124H / API 30-025-42502		+N/-S FT		0.00	-0.16	-0.69	-0.83	-0.76	-0.45	-0.05 0.38	0.81	1.22	1.60	1.81	1.42	1.01	0.60	Page 1 of 2 V.E.S. Survey Date: 10/18/2015
Company Lease/Well: Hi	ti Tari	Grid A G		DRIL		Hibiscus (		۲۷D ۲٦		0.00	64.62 158 20	251.78	345.36	438.94	532.52	626.10 719 67	813.25	906.83	1000.41	1093.99	1281.14	1374.72	1468.29	
				e .			Drift	Direction	0	0.00	148.90	125.18	104.25	35.20	32.52	28.26	37.77	35.87	53.16	82.40	117.43	117.69	116.21	
V							Incl	Angle Dec	8	0.00	0.33	0.21	0.19	0.16	0.28	0.28 0.32	0.32	0.32	0.34	0.37	0.54	0.57	0.54	
	CARLES FOR THE PARTY OF THE PAR					·	Measured	Depth FT	-	0.00	64.62 1 EB 20	251.78	345.36	438.94	532.52	626.10 719 68	813.26	906.84	1000.42	1094.00	1281.16	1374.74	1468.32	

•		1	, ,						•																	
nogleg	Severity	Deg/100	0.16	0.14		0.08	0.24	0.51	0.23	0.31	0.14	0.53	0.07		0.34	0.20	0.51	0.51	0.74	0.99	0.92	1.65	1.62	1.68	1.73	
ciosure	Direction	Deg	88.64	04.78		93.77	95.08	94.39	92.91	92.32	91.37	91.20	92.46	1900	92.51	92.23	92.96	92.08	87.27	78.47	68.88	64.96	71.68	80.36	78.94	
Closure	Distance	Ħ	7 06	7 55	00.1	8.01	8.71	9.32	9.53	9.87	10.49	10.82	10.83		10.84	10.84	11.23	12.13	13.04	13.48	13.15	11.91	10.90	12.06	14.66	
Vertical	Section	Ŀ	0 47		-0.43	-0.53	-0.77	-0.71	-0.48	-0.40	-0.25	-0.23	-0.46		-0.49	-0.42	-0.58	-0.44	0.62	2.69	4.74	5.04	3.43	2.02	2.81	
	+E/-W	F	7 06		cc, /	8.00	8,68	9,29	9.52	9.86	10.48	10.81	10.82	20.01	10.83	10.83	11.22	12.12	13.03	13.21	12.27	10.79	10.35	11.89	14.39	
	S-/N+	FT	1		-0.23	-0.53	-0.77	-0.71	-0.48	-0.40	-0.25	-0.23	37.0	01.0-	-0.49	-0.42	-0.58	-0.44	0.62	2.69	4.74	5.04	3.43	2.02	2.81	
	۵۸۲	FT	1551 07	1011001	1655.45	1749.03	1842.60	1936.18	2029.76	2123.34	2216.92	2310 50		2404.00	2497.66	2591.24	2684.81	2778.39	2871.96	2965.51	3059.07	3152.63	3246.19	3339.75	3433.29	
- Life	Direction	Deg		40.47 L	129.23	117.12	105.20	45.75	42.91	84.17	70.36	184 74		1/5.30	358.53	175.51	106.63	63.63	25.91	350.50	317.04	237.46	165.22	102.12	50.10	
laci	Andle	Deg	4	0.40	0.32	0.34	0.55	0.31	60°0	0.36	0.44		1.0	0.18	0.14	0.05	0.49	0.70	1.10	1.57	1.31	1.09	1.44	1.55	2.02	
Measured	Denth	FT		1561.90	1655.48	1749.06	1847 64	1936 22	2029.80	2123.38	2216.96	2310 51	+c·n107	2404.12	2497.70	2591.28	2684.86	2778.44	2872.02	2965.60	3059.18	3152.76	3246.34	3339.92	3433.50	

## Page 2 of 2 V.E.S. Survey Date: 10/18/2015





Andy Askew certify that I am employed by Vaughn Energy Services. That I did on the day(s) of \_ 10/18/15 conduct or supervise the taking of a 10/18/15 through MS Gyro survey from a 3433.5 feet; that the data is true, correct, complete and feet to a depth of depth of 0 within the limitations of the tool as set forth by Vaughn Energy Services, that I am authorized and qualified to make this report; that this survey was conducted at the request of Matador for the API# Hibiscus 08 19 35 RN State Com Well # 30-025-42502 124H County / Parish New Mexico ; and that I have reviewed this report and Lea in find that it conforms to the principles and procedures as set forth by Vaughn Energy Services

Andy Askew Service Technician Vaughn Energy Services

VES SURVEY INTERNATIONAL

certify that I am employed by Vaughn Energy Services. That I did on the day(s) Andy Askew of 10/18/15 through 10/18/15 conduct or supervise the taking of a MS Gyro survey from a 3433.5 feet; that the data is true, correct, complete and depth of 0 feet to a depth of within the limitations of the tool as set forth by Vaughn Energy Services, that I am authorized and qualified to make this report; that this survey was conducted at the request of Matador for the Hibiscus 08 19 35 RN State Com Well # API# 30-025-42502 124H County / Parish New Mexico ; and that I have reviewed this report and in Lea find that it conforms to the principles and procedures as set forth by Vaughn Energy Services

Andy Askew Service Technician Vaughn Energy Services