

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. 8 2016 Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		HOBBS OCD JAN 28 2016 RECEIVED		1. WELL API NO. 30-025-42502 ✓						
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC).				5. Lease Name or Unit Agreement Name HIBISCUS 08 19 35 RN STATE COM ✓						
				6. Well Number: 124H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator MATADOR PRODUCTION COMPANY ✓				9. OGRID 228937						
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240				11. Pool name or Wildcat SCHARB; BONE SPRING						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	5	19S	35E		20-203	S	354/394	E	LEA
BH:	P	8	19S	35E		262	S	364	E	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
10/7/2015	10/28/2015	11/01/2015		11/30/2015		3849' GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
TVD: 10,185'; MD: 15,187'		15176'		Y		Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,672' - 14,985' OA; BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1850'		17.5		1548		0
9.625		40.0		3563'		12.25		988		0
5.5		20.0		15,178'		8.75		2475		0
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2 7/8		9817'		9817'						
26. Perforation record (interval, size, and number) 10,672' - 14,985' OA FRACTURE 18 STAGES; 5 CLUSTERS/6 HOLES @ 0.42"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,672-14,985' 11,139,420 LBS. SAND				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
11/30/2015		FLOWING				PROD				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
01/09/2016	24	40/64		101	57	556	564			
Flow Tubing Press. 165	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
			101	57	556	36.7				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By Clint Broussard				
31. List Attachments LOG, DIRECTIONAL SVYS, PLAT										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Ava Monroe			Title Sr. Engineering Tech			Date 01/21/16	
E-mail Address amonroe@matadorresources.com										

FEB 23 2016

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C-105 ATTACHMENT**HIBISCUS STATE RN 08-19S-35E 124H FORMATION TOPS**

30-025-42502			
	MD	SS	TVD
RUSTLER	1850	2028	1850
YATES	3428	451	3427
SEVEN RIVERS	3901	-22	3900
QUEEN	4726	-847	4725
CHEERY CANYON	5988	-2108	5986
BRUSHY CANYON	6398	-2518	6396
BONE SPRING LIME	7819	-3939	7817
FIRST BONE SPRING CARB	9230	-5348	9226
FIRST BONE SPRING SAND	9350	-5468	9346
SECOND BONE SPRING CARB	9591	-5708	9586
SECOND BONE SPRING SAND	10003	-6036	9914