16.25 N. French Dr., Hobbs, NM 88240 District II Stirst St., Artesia, NM 88210 District II 1000 Rio Brazos Rd., Aztec, NM 87410 District II 1000 Rio Brazos Rd., Aztec, NM 87410 District II 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 Santa Fe, NM 8	Submit To Appropriate District Office Two Copies					State of New Mexico								Form C-105 Revised August 1, 2011						
Same of Same Inc. Name of Name of Same Inc. Name of Same Inc. Name of Name of Same Inc. Name Inc. Na						Energy, Minerals and Natural Resources								1. WELL API NO.						
Sample S	811 S. First St., Art	esia, NM 8	8210			Oil Conservation DES								30-025-42502						
Same 12 Same	1000 Rio Brazos Ro	d., Aztec, i	VM 874	410	.	1220 South St. Francis Dr. 8 2016								2. Type of Lease						
WELL COMPLETION OR RECOMPLETION REPORT ASTLES Reason for filing		Dr., Santa	Fe. NA	M 87505		1 11111 2 0 - 1								STATE GIEE GIEDANIONEN						
Secretary Secr					OR F	1								٠						
C.M. CLOSING RATCHINITY (Till in boose 1 incomplets) for State and Fee wells only)									·	11 ANDEOG				5. Lease Name or Unit Agreement Name						
#3.5 attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) Type of Completion: New Work Well Work Over DeEPENNED PLIGGACK DIPFERINT RISERVOR OTHER	☑ COMPLETI	ON REF	ORT	(Fill in	ooxes#	#1 throu	gh #31 1	or State and Fee	wells	only)						8 19	35 RI	V STAT	E COM	
NEW WELL WORKOVER DEFFENING DIFFERENT RESERVOR OTHER	#33; attach this at	nd the pla											or	. 12	24H			•		
10. Address of Operator 11. Pool name or Wildes 12. Location 10. In FREEWAY STE 15.00 DALIAS TX 75240 SCHARB BORE SPRING 12. Location Unit Lit Section Township Range Lot Feet from the NS Line Feet from the EW Line County Surface: P 5 19S 35E 262 S 364 E LEA 13. Data Spudded 14. Data TD Reached 15. Data Right Released 16. Data Completed (Rendy to Produce) 17. Elevations UP and RKB 10. (7.) 42015 10. /2.8 (2.015 1.) 11. /2.0 /2.015 1.0 /2.8 (2.015 1.0 /1.0 /2.015 1.0 /2.8 (2.015 1.0 /1.0 /2.015 1.0 /2.8 (2.015	Î⊠ NEWÎ	WELL [] wo	RKOVI	R 🔲	DEEPE	NING	□PLUGBACK		DIFFE	EREN	NT RESERV	OIR	OTHER						
10. Address of Operator 11. Pool name or Wildes 12. Location 10. In FREEWAY STE 15.00 DALIAS TX 75240 SCHARB BORE SPRING 12. Location Unit Lit Section Township Range Lot Feet from the NS Line Feet from the EW Line County Surface: P 5 19S 35E 262 S 364 E LEA 13. Data Spudded 14. Data TD Reached 15. Data Right Released 16. Data Completed (Rendy to Produce) 17. Elevations UP and RKB 10. (7.) 42015 10. /2.8 (2.015 1.) 11. /2.0 /2.015 1.0 /2.8 (2.015 1.0 /1.0 /2.015 1.0 /2.8 (2.015 1.0 /1.0 /2.015 1.0 /2.8 (2.015	8. Name of Operator MATADOR PRODUCTION					COMPANY ✓								228937						
12.Location Unit Lit Section Township Range Lot Peet from the Feet from the EW Line County	10. Address of O	perator		,									11. Pool name or Wildcat							
Surface: P 5 19S 35E 262.0 S 254.3 E LEA	5400 LB	J FRI	EEW.	AY,	STE	TE. 1500, DALLAS, TX 752						240 SCHAR			B; BONE SPRING					
BH: D 8 19S 35E 262 S 364 E LBA	12.Location	Unit Ltr		Section		Towns	hip .	Range	Lot			Feet from the	he	N/S Line	Fee	t from the	E/W	Line	County	
13 Date Spudded		P		5		19	S .	35E			·	20:2	53	s		3543	# E		LEA	
10/7/2015 10/28/2015 11/01/2015 11/01/2015 11/30/2015 RT,GR, etc.) 3849 GR 18 float Messured Depth of Well 15176 19. Plug Bask Messured Depth 15176 20. Was Directional Survey Made? 21. Type Electricand Other Logs Run 10/10/2016 17/2 - 14/985 OA; BONE SPRING	i	~		_		19	s :	35E				262		S	·	364	E		LEA ·	
18. Total Measured Depth of Well 19. Plug Back Measured Depth 15.17.6 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run TYD: 1.0, 1.68 5; MD: 1.51.61.7 1.0, 672. - 14, 9.85 OA; BONE SPRING														· · · · · · · · · · · · · · · · · · ·						
TYD: 10, 185 '; MD: 15, 187' 15176' Y Gamma Ray					15				nth		20	11/30/ Was Directi	2 C	15 I Survey Made?	,					
10,672' - 14,985 OA; BONE SPRING	TVD:10,185'; MD:15,187' 15176' Y Gamma Ray									- 1										
CASING SIZE	22. Producing Int	erval(s),	of this - 1	comple	tion - 1	「op, Bot) ∆			iG		,		٠.			.*				
ASING SIZE										D (R	end	ort all str	ing	es set in w	ell)		·			
9.625		ZE	ν.	WEIGH	LB./F									<u> </u>				PULLED		
2. LINER RECORD 25. TUBING RECORD				54	5			1850'				. 1548			0					
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8 9817' 9817' 26. Perforation record (interval, size, and number) 10,672' - 14,985' OA FRACTURE 18 STAGES; 5 CLUSTERS/6 HOLES © 0.42" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,672-14,985' 11,139,420 LBS SAND 28. PRODUCTION Date First Production 11/30/2015 FLOWING Date of Test O1/09/2016 A 40/64 Test Period O1 Bbl Gas MCF Water Bbl. Gas Oil Ratio Test Period O1 STAGES OF THE PROSENTING OF THE		5				-		3563'						<u> </u>						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 9817	5.5		20.0					15,178'		8.75		2475			0					
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 9817												·								
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 9817	24.			_			LIN	ER RECORD		· ·	**		25.	<u> Т</u>	UBI	NG REC	CORD		· · · · · · ·	
26. Perforation record (interval, size, and number) 10,672' - 14,985' OA FRACTURE 18 STAGES; 5 CLUSTERS/6 HOLES @ 0.42" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,672-14,985' 11,139,420 LBS SAND 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PROD Date of Test Hours Tested Choke Size Prod'n For Coil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 10/09/2016 24 40/64 Freeriod 101 57 556 564 Flow Tubing Casing Pressure Calculated 24 Hour Rate 101 57 556 36.7 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD SOLD Sold Attachments Log, DIRECTIONAL SVYS, PLAT 31. List Attachments Log, DIRECTIONAL SVYS, PLAT 32. If a temporary pit was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Ava Monroe Title Sr. Engineering Tech Date 01/21/16		TOP	BC		BOT					SCREEN		4	SIZ	ZE	DEPTH SET		T	PACKER SET		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 18 STAGES; 5 CLUSTERS/6 HOLES @ 0.42" PRODUCTION Date First Production								*				2	7/8		9817'		9817'			
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 18 STAGES; 5 CLUSTERS/6 HOLES @ 0.42" PRODUCTION Date First Production	26 Parforation	rooped (i	ntonio	م منعم	l.	nhor)				127	A.C.	ID CHOT	ED	ACTURE CE	ME	UT COL	IEEZE	ETC		
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PROD Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PROD Date of rest Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 01/09/2016 24 40/64 Prest Period 101 57 556 564 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Press	10,672' - 14,985' OA					FRACTURE														
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Date First Production 11/30/2015 FLOWING FLOWING FLOWING Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)													1.	-						
Date First Production 11/30/2015 FLOWING FLOWING									D.T.			TION		<u> </u>		*				
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 564 Flow Tubing Press. 165 Casing Pressure Calculated 24- Hour Rate 101 57 Possition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Period 101 57 Sold Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 30. Test Witnessed By Clint Broussard Title Sr. Engineering Tech Date 01/21/16		.4:		· .		in a North	/FI						1	Wall State	, /D	J Clas	استاد			
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 101/09/2016 24 40/64 Test Period 101 57 556 564 Flow Tubing Casing Pressure Calculated 24- Hour Rate 101 57 556 36.7 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Clint Broussard 31. List Attachments LOG, DIRECTIONAL SVYS, PLAT 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Ava Monroe Title Sr. Engineering Tech Date 01/21/16	DDOD.																			
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Flow Tubing Press. 165 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 31. List Attachments LOG, DIRECTIONAL SVYS, PLAT 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Ava Monroe Title Sr. Engineering Tech Date 01/21/16	'									1 '1				· I			T .			
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LOG, DIRECTIONAL SVYS, PLAT 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Ava Monroe Title Sr. Engineering Tech Date 01/21/16	SOLD							, <u>, , , , , , , , , , , , , , , , , , </u>						·	Cl	int E	rous	sard		
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Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Ava Monroe Title Sr. Engineering Tech Date 01/21/16	32. If a temporar	ry pit was	used	at the w	ell, atta	ch a pla	t with th	e location of the	e temp	огагу	pit.			······································						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Ava Monroe Title Sr. Engineering Tech Date 01/21/16																				
Signature Name Ava Monroe Title Sr. Engineering Tech Date 01/21/16	I hereby cert	ify that	the ir	nforma	tion s	hown		h sides of this	s fori	m is t	rue	and comp	lete		of my	v knowl	edge a	nd belie	f	
E-mail Address amonroe@matadorresources.com	Signature						-	Name Ava	Mon	roe		\ Tit	tle s	Sr. Engin	ieei	ing :	Tech	Date	01/21/16	
	E-mail Address amonroe@matadorresources.com																			

C-105 ATTACHMENT										
HIBISCUS STATE RN 08-19S-35E 124H FORMATION TOPS										
30-025-42502										
	MD	SS	TVD							
RUSTLER	1850	2028	1850							
YATES	3428	451	3427							
SEVEN RIVERS	3901	-22	3900							
QUEEN	4726	-847	4725							
CHEERY CANYON	5988	-2108	5986							
BRUSHY CANYON	6398	-2518	6396							
BONE SPRING LIME	7819	-3939	7817							
FIRST BONE SPRING CARB	9230	-5348	9226							
FIRST BONE SPRING SAND	9350	-5468	9346							
SECOND BONE SPRING CARB	9591	-5708	9586							
SECOND BONE SPRING SAND	10003	-6036	9914							

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