							40	OBBS O	ch			
District I	De Habb	- NIM 99340			State of Nev						Form C-104	
1625 N. French Dr., Hobbs, NM 88240 District II E			Energy, Minerals & Natural ResourFEB 1 8 2016				,	Revised August 1, 2011				
811 S. First St., Artesia, NM 88210			0.,							District Off		
District III 1000 Rio Brazos		- NN 07410		Oi	1 Conservati	on Divisio	n 📾		-	by to appr	opriate District Office	
District IV	s Ru., Azte	C, INIXI 87410			20 South St.		10-10	RECEIVE	D		AMENDED REPORT	
1220 S. St. Fran	ncis Dr., Sa	nta Fe, NM 8'	7505		Santa Fe, N						MILINDED KEI OKI	
	I.	REQUI	EST FO				гно	RIZATION	TOT	FRANS	PORT	
¹ Operator n	name and							² OGRID Nun				
COG Pr	roduction	n LLC								217955		
	. Main S							³ Reason for F	iling Co	ng Code/ Effective Date		
,	, NM 88									NW		
⁴ API Numb		° Pool	l Name						⁶ Pool Code			
30 - 025-4					riste Draw; B	sone Spring			96603			
⁷ Property C		⁸ Proj	perty Nar	ne	0				⁹ W	ell Numbe		
	455				Queso S	state			7H			
II. ¹⁰ Su				1		N 1 1			***	T . T		
Ul or lot no.		Township	Range	Lot Idn			Line	Feet from the		Vest line	County	
0	36	238	32E		190	South		2160	· E	Cast	Lea	
		ole Locatio				· · · · · · · · · · · · · · · · · · ·		, , ,			·	
Ul or lot no.	E	Township	Range	Lot Idn			Line	Feet from the		West line	County	
B	36	238	32E		337	North		2093		last	Lea	
¹² Lse Code		cing Method Code		onnection ate	¹⁵ C-129 Perr	nit Number	¹⁶ (C-129 Effective I	Date	¹⁷ C-12	29 Expiration Date	
S		F		att								
III. Oil	and Gas	s Transpor	rters		I						- <u>-</u>	
¹⁸ Transpor					¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID					and Ad	ldress						
151618				En	terprise Field	•	LC				0	
Marian and at a			P.O. Box 4503						1993			
					Houston, TX	77210-4503						
	14 A										A BERGERAR	
										1		
and the second secon	an a											
the state of the s	3				· · · · · ·						a had the second state of the second seco	
										100000		
IV. Wel	l Comp	letion Data	a									
²¹ Spud Da		²² Ready			²³ TD	²⁴ PBTD)	²⁵ Perforati	ons	I	²⁶ DHC, MC	
		2/10/1		.	120041	120201		0711 120		1		

²¹ Spud Date 10/6/15	²² Ready Date 2/10/16	²³ TD 13984'	²⁴ PBTD 13930'	²⁵ Perforations 9711-13890'	²⁶ DHC, MC	
²⁷ Hole Size	e ²⁸ Casi	ng & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17 1/2"		13 3/8"	1253'		850	
12 1/4"		9 5/8"	5065'		1400	
8 3/4"		5 1/2"	13983'		2200 (TOC @ 2582')	
		2 7/8"	8999'			

V. Well Test Data

³¹ Date New Oil 2/13/16	³² Gas Delivery Date	³³ Test Date 2/14/16	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure 700#	³⁶ Csg. Pressure		
³⁷ Choke Size 28/64"	³⁸ Oil 269	³⁹ Water 2238	⁴⁰ Gas 350		⁴¹ Test Method Flowing		
been complied with complete to the best Signature: Printed name: Stormi Davis Title:	at the rules of the Oil Conse and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION Approved by: Title: Petroleum Engineer Approval Date: D 2/22/16				
Regulatory Anal E-mail Address: sdavis@concho.c Date: 2/15/16		6	Com CSNC	En Loc Chng	A 		