

Submit One Copy To Appropriate District	State of N	ew Mexico	RECEIVED		Form C-103	
Office District I	Energy, Minerals ar	nd Natural Reso	ources	WELL ADING	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-025-12398		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE		
District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			3	0023		
	S AND REPORTS ON	WELLS		7. Lease Name or	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSAL					/	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number #080		
1. Type of Well: ☐ Oil Well ☐ Gas Well ✓ Other: Injection				#*************************************		
2. Name of Operator Chevron USA				9. OGRID Number		
3. Address of Operator				10. Pool name or	Wildcat	
				Total Total Manife of Wilder		
15 Smith Road, Midland, Texas 79705						
4. Well Location	a NORTH	220	0	C 1 FAST		
	from the NORTH vnship 25S	line and 330 Range 38E		et from the EAST MPM	line /	
	1. Elevation (Show when			IVII IVI	County Lea	
	3942			The state of the s		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTE	NTION TO:	1	SUBS	EQUENT RE	PORT OF	
		REME	DIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				ILLING OPNS. P AND A		
PULL OR ALTER CASING N	IULTIPLE COMPL	CASIN	G/CEMENT .	JOB 🗆	JW/	
OTHER:				du for OCD incom	1 V	
✓ All pits have been remediated in compl	iance with OCD rules and			dy for OCD inspermit and closure pl		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the following:						
A steel marker at least 4" in diameter a	and at least 4' above ground	d level has been se	t in concrete.	It shows the follow	ing:	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT						
LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY						
STAMPED ON THE MARKER	S SURFACE.					
The location has been leveled as nearly	y as possible to original gro	ound contour and h	nas been cleare	d of all junk, trash,	flow lines and other	
production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules						
and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well						
location.  All metal bolts and other materials hav	e been removed Portable	hases have been re	emoved (Pour	ed onsite concrete h	ases do not have to be	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)						
All other environmental concerns have					16 10	
Pipelines and flow lines have been abalines and pipelines.	indoned in accordance with	1 19.15.35.10 NMA	AC. All fluids	nave been removed	from non-retrieved flow	
If this is a one-well lease or last remain	ing well on lease: all electronic	rical service poles	and lines have	been removed from	lease and well location,	
except for utility's distribution infrastructure	2.					
When all work has been completed, return the	nis form to the appropriate	District office to so	chedule an ins	pection.		
all						
SIGNATURE:	TI	TLE: Project Rep	)	DATE: 1-25-201	6	
Chris Cibbon						
TYPE OR PRINT NAME Chris Gibbons	E-MAIL:	cgibbons@chevro	n.com	PHONE: _985-2	28-0582	
For State Use Only						
APPROVED .	DI.		0.	01	1 1	
BY: Under What al	TITLE Tetro	eum Engr	· Specie	DATE O	2/22/2016	
Conditions of Approval (if any):		0			A	

FEB 2 3 2016