Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-HOBBS

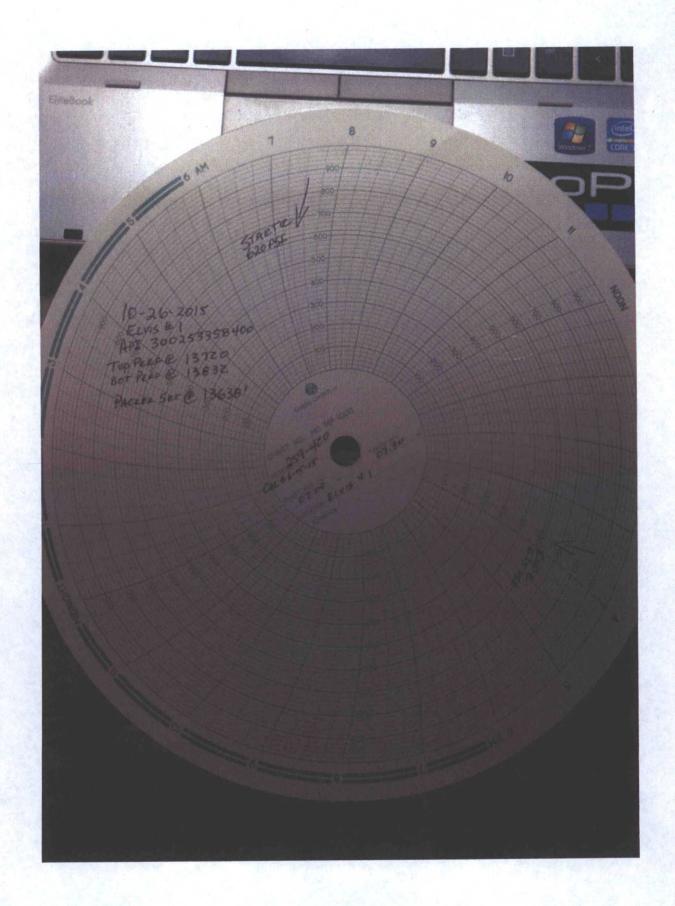
OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other: INJECTION			Expires: July 31, 2010 5. Lease Serial No. NMLC029405A				
					6. If Indian, Allottee or Tribe Name		
			7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. ELVIS 001				
					2. Name of Operator Contact: RHONDA ROGERS		
			CONOCOPHILLIPS COMPAN	NY E-Mail: rogerrs@conocophillips.c	com	30-025-33584	4,15
3a. Address P. O. BOX 51810 MIDLAND, TX 79710	3b. Phone No Ph: 432-66	o. (include area code) 88-910BBS OC	10. Field and Pool, or Exploratory MALJAMAR; GB-SA				
			11. County or Parish, and State	700			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R32E Mer NMP SENW 1780FNL 1980FWL FEB 16 2016			LEA COUNTY, NM				
Sec 20 1175 KSZE WEI NWF	SERVI I TOURNE 1900FWE /						
		RECEIVE					
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATI	E NATURE OF NOTICE,	REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	E-PERMITTING		water Shut-C	Off			
	Alter C CONVERSION_		□ Well Integrit	у			
Subsequent Report	Casing CENG EN	TA VIROCHG LO	Other				
☐ Final Abandonment Notice		P&A NRP&A					
10/6/15 TIH w/perf gun & re-p 10/8/15 Pump 9500 gal of 15% 10/12/15 flow well back. 10/22/15 RIH w/320 jts, 4 ??, 10/23/15 NDBOP & NUWH.	to 13,850?, TOOH w/bit & scrapper. erfd @ 13,832?-13,673?. % NEFE HCL acid & flush w/12,600 ga 12.6#. L-80 tbg & re-set @ 13,646? & 0#/30 min ? test good. Chart attached	pkr @ 13,638?.	SUBJECT TO LIKE APPROVAL BY STATE				
14. I hereby certify that the foregoing is Name (Printed/Typed) RHONDA	Electronic Submission #323203 verific For CONOCOPHILLIPS CO Committed to AFMSS for processing	by LINDA JIMENEZ on 11/	tion System ; 13/2015 () TORY TECHNICIAN	<u> </u>			
Signature (Electronic S	Submission)	Date 11/10/2015	HUUEFIED FUK KEUUKI	ע			
	THIS SPACE FOR FEDERA		USE				
MARKET STATE OF THE STATE OF TH			JAN 27 2010				
Approved By		Title	Thite /				
nditions of approval, if any, are attached	d. Approval of this notice does not warrant or	The same of the sa	PUDEAU OF IAND MANAGEMENT				
rtify that the applicant holds legal or equalich would entitle the applicant to condu	uitable title to those rights in the subject lease act operations thereon.	Office	CARLERAN OF LAND MANAGEMENT				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** MUS/002 2/17/2016





Schematic - Current ConocoPhillips **ELVIS 01** County API / UWI State/Province PERMIAN CONVENTIONAL MALJAMAR 300253358400 LEA **NEW MEXICO Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 1,980.00 W 10/5/1996 20-17S-32E 1,780.00 N VERTICAL - Main Hole, 11/10/2015 3:55:57 PM MD (ftKB) Vertical schematic (actual) a report dated 8/16/04 indicates btm of ESP 24.9 motor may be at 11,004' rather than 13,610'. 9/8/2006 27.9 Please verify tbg depth with tbg tally on next Casing Joints; 27.0-650.0 | Surface Casing Cement; 27.0-650.0; 565 sx 35/65 POZ Class C + 2% CaCl + 0.25 Cello; circulate 235 sx to pit; 10/6/1996 pull.; 9/8/2006 37.1 Tubing; 27.0-37.0 2,490.2 3,495.1 Casing Joints; 27.0-7,018.0 3.627.0 3,948.2 ^^^^^^ ******************* 4,249.0 Intermediate Casing Cement; 27.0-4.618.0; Lead 950 sx Class C + 16% Gel + 3% Salt + .3% CD-32 + 2% SM. Tail 1130 sx Class C + 2% BA-90 + 3% salt + .3% CD-32 + .2% SM. Circ 100 sx to surface; 4 618 1 10/17/1996 DV Tool; 7,018.0-7,020.0 Cement; 27.0-7,020.0; Third Stage: Lead 240 sx Class C & tall 690 sx Tubing; 37.0-13,626.0 7,018.0 Class C. Circulate.; 12/4/1996 7.959.0 8,040.0 Casing Joints; 7,020.0-11,803.0 DV Tool; 11,803.0-11,805.0 Cement; 7,020.0-11,805.0; Second Stage: Lead 390 sx 50/50 POZ & 11,803.1 Tail 1150 sx Class H.; 12/4/1996 11,980.0 Casing Joints; 11,805.0-13,900.0 Re-Perforated; 13,720.0-13,740.0; 10/6/2015 Acidizing: 13,720.0-13,740.0; PUMPED 3000-GAL 15% ACID 12,006.9 12,020.3 ACROSS PERFS IN 3-STAGES, USING PACKER AND PLUG. [8/16/2010] Jet perforation; 13,720.0-13,740.0; 7///2000 Acidizing; 13,720.0-13,740.0; spot 3 bbls of 15 % hcl acid across perf. took 17 bbls to load, tbg pressured to 1836#, released packer and pump 40 bbls of water, set packer and spotted acid across perf. bbg. pressure was max. at 300 perf. broke down from 300# to 100# at .5 bpm. switch to acid and pumped 45 bbls. at 1.2 bpm at 122#, switch to water and pumped 60 bbls. at 1.2 bpm at 92# shut down.; 12,048.6 12,299.9 13,516.1 Perforated; 13,763.0-13,771.0; 10/10/2007 13.572.5 Jet perforation; 13,771.0; 12/19/1996 Jet perforation; 13,771.0; 12/19/1996 Jet perforation; 13,775.0; 12/19/1996 Jet perforation; 13,775.0; 12/19/1996 13,582.3 Jet perforation, 13,775.0, 12/19/1996 Acidizing, 13,763.0-13,789.0, PUMP 1,000 GAL 15% NEFE ACID FOLLOWED WITH 80 BBL 10# BRINE. TBG LOADED AT 21 BBL PUMPED, FORMATION BROKE BACK AT 500 PSI.DOWN TO 200 13,610.2 stainless steel cross over; 13,626.0-13,628.3 PSI, AT 1.5 BPM PUMP RATE. MAX PRESS 500, ISIP 400 PSI IN 10 SECONDS TBG ON A 1/4 BPM VACUME. PUMP RATE; 1.5 BPM THRU OUT JOB. WHEN VACUME ON TBG STOPPED; stainless steel on-off tool; 13,628.3-13,630.1 13,628.3 Nickel Platted Packer; 13,630.0-13,638.0 10/15/2007 10/15/2007 Acidizing; 13,763.0-13,789.0; PUMPED 3000-GAL 15% ACID ACROSS PERFS IN 3-STAGES, USING PACKER AND PLUG.; stainless steel (3.812" F profile nipple) 13,638.1 13,638.0-13,639.2 8/18/2010 Re-Perforated; 13,763.0-13,789.0; 10/6/2015 Acid Wash; 13,771.0-13,781.0; 1500 gal 15% NeFe HCL 13,640.7 Tubing; 13,639.2-13,645.5 12 bbls Unichem 28-161; 9/5/1997 Jet perforation; 13,771.0-13,781.0; 8/20/1997 Acid Wash; 13,771.0-13,781.0; 1,500 gals. 15% NeFe HCL 13,645.3 12 bbls. TS-161 Solvent; 2/25/1998 Acidizing; 13,771.0-13,781.0; 1500 gal 15% NeFe HCL w/10% 13,650.3 Paraffin Solvent; 2/18/1998 Perforated; 13,781.0-13,789.0; 10/10/2007 | Acidizing: 13,740.0-13,832.0; PUMPED 6000 GALS 15% NEFE HCL 13,703,1 W/ 15% XYLENE, & 600 # ROCK SALT, W/ 3000 GALS 10# BRINE W/ 6000 GALS INHIBITED FW.; 5/21/2014 13,740.2 Re-Perforated; 13,818.0-13,832.0; 106/2015 | Acidizing; 13,818.0-13,832.0; PUMPED 3000-GAL 15% ACID ACROSS PERFS IN 3-STAGES, USING PACKER AND PLUG.; 13,759.8 8/18/2010 Perforated, 13,818,0-13,832.0; 10/10/2007 | Acidzing: 13,818,0-13,832.0; PUMP 1,000 GAL 15% NEFE ACID FOLLOWED WITH 80 BBL 10# BRINE. TBG LOADED AT 21 BBL PUMPED, FORMATION BROKE BACK AT 500 PSI.DOWN TO 200 13,764.1 13,774.9 PSI, AT 1.5 BPM PUMP RATE. MAX PRESS 500, ISIP 400 PSI IN 10 SECONDS TBG ON A 1/4 BPM VACUME. PUMP RATE; 1.5 BPM THRU OUT JOB. WHEN VACUME ON TBG STOPPED; 13.781.2 Cement; 11,805.0-13,900.0; First Stage: Lead 690 sx Class H.; 13,817.9 12/4/1996 Auto cement plug; 13,855.0-13,900.0; Automatically created ce 13.855.0 olug from the casing cement because it had a tagged depth.; Report Printed: 11/10/2015 Page 1/1