Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO.
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	30-005-63193
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOT	DECEIVE	7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit 8. Well Number 333 9. OGRID Number 10. Pool name or Wildcat Twin Lakes; San Andres (Assoc)
4. Well Location		1 Will Edites, Still Fillates (Fissee)
Unit LetterJ:	1670feet from theSouth line and	1650feet from theEastline
Section 6	Township 9S Range 29E	NMPM Chaves County
	11. Elevation (Show whether DR, RKB, RT, GR, et	cc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	INT TO PA	RILLING OPNS. P AND A XX
OTHER:	OTHER:	
	leted operations. (Clearly state all pertinent details, a ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
SEE ATTACHED		
I hereby certify that the information	above is true and complete to the best of my knowled	dge and belief.
SIGNATURE	TITLE	DATE
Type or print name	E-mail address:	PHONE:
For State Use Only	\bigcirc	
APPROVED BY: Mall Conditions of Approval (if any):	Titale TITLE Tetrokum Engr	Specialist DATE 2/22/2016

Plugging Report TLSAU #23

2/17/2016 Repaired road to location in order to move rig and equipment. Will meet with Trans Western Pipeline representative in the morning to assure safe depth of high pressure line before moving in the rig. The crossing is washed out where the road to location crosses their right of way.

2/18/2016 Moved in equipment and rigged up. Installed BOP. Had to work to get packer free. Tubing was full of white crystals that were not salt or water soluble. Laid down 184 jts. Picked up 5 ½" CIBP and work string from the #119. Set CIBP @ 2608' and SION.

2/19/2016 Circulated MLF and tested casing. Casing tested good to 450#. Spotted 25 sx cement on top of CIBP. POOH to 2103' and spotted 25 sx. POOH to 1004' and spotted 25 sx cement. POOH with tubing and laid down CIBP setting tool. RIH to 188' and circulated cement to surface with 20 sx. Rigged down. Cut off wellhead. Cement to surface on both string of casing. Installed marker and cut off anchors. Cleaned the pit and cleared location.