

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00832
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>23</u> Township <u>13S</u> Range <u>31E</u> NMPM <u> </u> County <u>CHAVES</u>		8. Well Number <u>13</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 240974
		10. Pool name or Wildcat CAPROCK; QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 09/29/2015

TYPE OR PRINT NAME LAURA PINA E-MAIL: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 02/23/2016

Conditions of Approval (if any):

FEB 24 2016

Whitaker, Mark A, EMNRD

From: Laura Pina <lpina@legacylp.com>
Sent: Tuesday, February 16, 2016 8:47 AM
To: Whitaker, Mark A, EMNRD
Subject: FW: permanently abandoned wells

Per your e-mail dated 01/26/16, is the e-mail below sufficient as far as the electric for the P&A well: Rock Queen Unit #13?

I know the Rock Queen Unit #17 is mentioned, reason is I will be mailing the C-103 RFI for it today as this well has also been P&A'd.

I have been informed by the field that the locations (RQU #13 & #23) have been cleaned up and are ready for re-inspection. Do I need to re-submit a new C-103 RFI for these wells?

Thanks,
Laura Pina
Compliance Coordinator
Legacy Reserves Operating LP
432-689-5273

From: Richard Wood
Sent: Monday, February 08, 2016 2:09 PM
To: fchrisman@lcecnet.com; Freddie Gibbs; Daniel Rosa; Laura Pina
Cc: Richard Wood
Subject: permanently abandoned wells

MR. Chrisman, we have recently plugged two wells on the Rock Queen unit and like have old lines and poles removed leading to old leases, they are the Rock Queen #13 pole number 076812 and six poles south, and the Rock Queen #17 pole number 076892 also six poles south. If you have any questions you may contact me at 432-631-5471 thanks

Disclaimer

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