

Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSERNATION DIVISION	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 201 WELL API NO.
District II	30-025-06577
District III District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	2651
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NAOMI KEENUM
PROPOSALS.) 1. Type of Well: ✓Oil Well ☐ Gas Well ☐ Other: Injection	8. Well Number #001
Name of Operator CHEVRON USA INC	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
	To. Tool name of Wildeat
15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location	5407
Unit Letter J: 1980 feet from the SOUTH line and 1980 Section 14 Township 21S Range 37E	_feet from the _EASTline
Section 14 Township 21S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
3413	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	BSEQUENT REPORT OF: RK
	RILLING OPNS. PAND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	The state of the s
OTHER:	fur
All pits have been remediated in compliance with OCD rules and the terms of the Operator's p	ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concre	te. It shows the following:
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT	
LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY	
STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other	
production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules	
and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well	
location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be	
removed.)	oured offsite concrete bases do not have to be
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All flu lines and pipelines.	aids have been removed from non-retrieved flow
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines h	ave been removed from lease and well location,
except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an	inspection.
Oll	
SIGNATURE: TITLE: Project Rep	DATE: 2-21-2016
TYPE OR PRINT NAME Chris Gibbons E-MAIL: cgibbons@chevron.com	PHONE: _985-228-0582
For State Use Only	
APPROVED 1 1 1 1 DI 1 F C	111 - 1-1
BY: Mah Whitaken TITLE TEXT EUM ENGR. Spec	ialist DATE 02/23/2016
Conditions of Approval (if any):	

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