

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-33873  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>JACKSON UNIT SWD  |
| 8. Well Number 0005   |
| 9. OGRID Number<br>15363  |
| 10. Pool name or Wildcat<br>SWD; BELL CANYON-CHERRY CANYON  |

FEB 01 2016

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |
|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - SWD  |
| 2. Name of Operator<br>MURCHISON OIL & GAS, INC. ✓   |
| 3. Address of Operator<br>7250 DALLAS PARKWAY, SUITE 1400, PLANO, TX 75024   |
| 4. Well Location<br>Unit Letter <u>H</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line<br>Section <u>16</u> Township <u>24S</u> Range <u>33E</u> NMPM LEA County |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3619' GR   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Set CIBP, Perforate & Perform MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/5/16: Set CIBP @ 13,200'; dumped 35' cmt on top. 1/6/16: Spot 50 sx cmt plug @ 12,664'; spot 30 sx cmt plug @ 9,196'.  
1/7 - 12/16: Set CIBP @ 7,460'; dumped 35' cmt on top. Perf 2 spf from 7,325' - 6,218' & 6,199' - 5,516' (2538 shots). Acidize w/150,000 gals 15% NEFE acid w/3,800 ball sealers.  
1/14/16: RIH w/pkr & 3.5" 9.3# J-55 tbg. Set pkr @ 5,427'. Tested csg to 1000 psi & held; OK.  
1/15/16: Ran injection tests; OK. Released rig at 9:15 AM.  
1/21/16: Tested csg to 560 psi & held 32 min; OK. Carl Flowers w/NMOCD witnessed MIT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CF

SIGNATURE [Signature] TITLE Vice President Operations DATE 01/26/2016

Type or print name Gary Cooper E-mail address: rcooper@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 2/19/16  
Conditions of Approval (if any):

FEB 24 2016

CF