Form 3160-5 (August 2007)

UNITED STATES Carlsbad Field Office DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM101610

Do not use the abandoned we	6. If Indian, Allottee	or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	ement, Name and/or No.			
Type of Well	HOBBS OCE HOBBS OCE AVID H COOK @dvn.com FEB 2 2 2016		8. Well Name and No. ARENA ROJA FE					
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-42671	/						
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-552-7848 RECEIVED		10. Field and Pool, or JABALINA;WO	Exploratory LFCAMP, SW				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 27 T26S R35E NWNW 2	LEA COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent □ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	□ Reclamation □ Well Integr		□ Water Shut-Off □ Well Integrity □ Other			
☐ Final Abandonment Notice	Change Plans			rarily Abandon	ShutIn Notice			
	Convert to Injection			•	Pr.			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once								

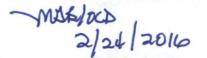
Devon Energy Production Co., L.P., respectfully requests approval to place this well in Drilling shut-in status for one year, effective February 16, 2016, pending Targa's right-of-way approval and construction of infrastructure; however, despite the grant of a one year shut-in status, Devon anticipates production to begin by June 1, 2016 with the completion of the Arena Roja central tank battery, estimated to be completed by May 31, 2016.

determined that the site is ready for final inspection.)

APPROVED FOR 12 MONTH PERIOD ENDING 2 - 16-2017

14. I hereby certify that the	le foregoing is true and correct. Electronic Submission #331584 verifie For DEVON ENERGY PRODUCT Committed to AFMSS for processing by	TON CC).,LP, sent to the Hobbs					
Name (Printed/Typed)	DAVID H COOK	Title	REGULATORY SPECIALIST		7 7 7			
Signature	(Electronic Submission)	Date	02/16/2016					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By J. D. Whitlook		Title	LPET		Date 18/16			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	CFO					
	and Title 43 U.S.C. Section 1212, make it a crime for any poor fraudulent statements or representations as to any matter w			ent or agenc	y of the United			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



FEB 25 2016



United States Department of the Interior BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St.



620 E. Greene St. Carlsbad, New Mexico 88220 Tel. (505) 234-597 Fax (505) 234-5927

Shut-in of Well on Federal Lands Conditions of Approval

Devon Energy Production Co. Arena Roja Fed Unit 15H

3002542671, NM101610

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notice is being APPROVED.

Approved for 12 month period ending 2/16/2017

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed. Submit Sundry Notice within 5 days of well-being placed back on production.

JDW 2/16/16