PRIDE ENERGY COMPANY

(918) 524-9200 + Fax (918) 524-9292 + www.pride-energy.com

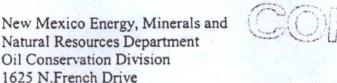
Physical Address:

Kensington Tower 2250 East 73rd Street, Suite 550 Tulsa, OK 74136 Mailing Address:

Email Address:

P.O. Box 701950 Tulsa, OK 74170-1950 mattp@pride-energy.com

September 10, 2008



Via Certified Mail Return Receipt # 91 3408 2133 3931 4291 4048

ATTN: Larry Johnson

Hobbs, NM 88240

RE: West Lovington "19" State #1 API #: 30-025-37306 Section 19-16S-36E: 2305' FSL and 330' FEL Lea County, New Mexico

Dear Larry,

In reference to the above described well, please find attached a copy of my letter to the NMOCD dated June 6, 2008 and Form C-144 (with original signature) requesting approval to close the pit.

Thank you Larry, and if there are any questions, please feel free to contact me at 918-524-9200.

Sincerely,

matthen L. Price

Matthew L. Pride Pride Energy Company

PRIDE ENERGY COMPANY

(918) 524-9200 • Fax (918) 524-9292 • www.pride-energy.com

Physical Address:

Kensington Tower 2250 East 73rd Street, Suite 550 Tulsa, OK 74136 Mailing Address: Email Address:

4 Total Pages

(505) 476-3462 (Fax) (505) 476-3440 (O)

Via Fax and E-mail

P.O. Box 701950 Tulsa, OK 74170-1950 mattp@pride-energy.com

June 6, 2008

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1625 N.French Drive Hobbs, NM 88240

ATTN: Chris Williams

RECEIVED

chris.williams@state.nm.us

West Lovington "19" State #1 API #: 30-025-37306 Section 19-16S-36E: 2305' FSL and 330' FEL Lea County, New Mexico

JAN 1 9 2010 HOBBSOCD

Dear Chris:

RE

In reference to the above described well, please find attached Form C-144 along with the Lab Analysis of the soil samples from the drilling pit. Although this pit was constructed when the location was built for the drilling of this well, this pit was not used as a drilling pit. A closed-loop system was used during the drilling phase of this well. We are now planning to close this pit and we cordially request approval from the NMOCD to do so.

Thank you and if there are any questions, please feel free to contact me at 918-524-9200.

Sincerely,

Smatthen L. Pride

Matthew L. Pride Pride Energy Company

1625 N. French Dr., Hobbs, NM 88240 District [] 1301 W. Grand Avenue, Artesia, NM 88210 Energy N	State of New Mexico Ainerals and Natural Resources	Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office				
1000 Rio Brazos Road, Aztec, NM 87410 011 District IV 1220 12305 St. Emocis Dr. Scate Fo. NM 87605 1222	Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505					
Is pit or below-grade ta	ade Tank Registration or ink covered by a "general plan"? Ye tor below-grade tank Closure of a pit or	S No X				
Dperator:Pride Energy CompanyTelephone vddress:P.O. Box 701950, Tulsa, OK 74170						
acility or well name:West Lovington "19" State Well No. 1API # county:LeaLatitude_32.93124Longitude_						
¹ <u>it</u> <u>'ype</u> Drilling ⊠ Production □ Disposal □ Workover □ Emergency □ .ined □ Unlined ⊠ .iner type: Synthetic □ Thicknessmil Clay □ 'it Volume _14000bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes					
Depth to ground water (vertical distance from bottom of pit to seasonal high vater elevation of ground water)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)				
Vellhead protection area: (Less than 200 feet from a private domestic ater source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)				
Distance to surface water: (horizontal distance to all wetlands, playas, rigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)				
	Ranking Score (Total Points)					
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite in offsite in if offsite, name of facility_ remediation start date and end date. (4) Groundwater encountered: No in Attach soil sample results and a diagram of sample locations and excavation Additional Comments:	. (3) Attach a Yes If yes, show depth below ground sur	general description of remedial action taken including faceft and attach sample results. (5)				
Soil sample results and sample locations are attached. We request approval to close this pit.						
hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines. Date:	a general nermit [], or an (attached) alter v L. Pride lent trelieve the operator of liability should the co	native OCD-approved plan . 				
Approval:						
Printed Name Title	Signature	Date:				



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

CI

ANALYTICAL RESULTS FOR PRIDE ENERGY ATTN: WILLY DEAN P.O. BOX 701950 TULSA, OK 74170-1950 FAX TO: (575) 394-3389

Receiving Date: 05/23/08 Reporting Date: 05/23/08 Project Number: NOT GIVEN Project Name: WEST LOVINGTON '19" Strute *! Project Location: NOT GIVEN Analysis Date: 05/23/08 Sampling Date: 05/23/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: ML Analyzed By: KS

LAB NO.	SAMPLE ID	(mg/kg)
H14865-1	NE	96
H14865-2	NW	96
H14865-3	CENTER	< 16
H14865-4	SW	48
H14865-5	SE	96
Quality Con	trol	510
Quality Con True Value		510 500
	QC	

METHOD: Standard Methods 4500-CIB Note: Analyses performed on 1:4 w:v aqueous extracts.

Brister Dupudo

05/23/08 Date

H14865 PRIDE ENERGY

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysos. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidianes, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons ur otherwise. Rosults relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratones.

of	BILL TO ANALYSIS REQUEST	P.O.#:	Company: SAME	Attn:	Address:	City:	State: Zip:	#:	Fax #:	PRESERV SAMPLING	LHER E / COOL SID/BASE:	A		and in contract of lart, shall be introduced to the amount point by the chent for the and in contract of lart, shall be introduced to the amount point by the chent for the interruptions, instances of variant and the state of the applicable interruptions, tess of variant and interruptions that make and Conditioners. Interrust will be changed on all accounts more than interruptions, tess of variant and interruptions that make and conditioners. Interrust will be changed on all accounts more than interruptions, tess of variant and the interruption to the applicable and all energies of variant and the more accounts more than the rule of another point and the state of variant and the sta	
ARDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240 (575) 393-2326 Fax (575) 393-2476	Company Name: 4 C. C/E Gregy			City: State: Zip: At	1~ 5010 Fax#:	Project #: 631-6730 Project Owner: Ci		N	Sampler Name:	FOR LAB USE ONLY MATRIX	Сар I.D. Sample I.D. Соителиеяз восилотек косилотек соитеке соотеке сооте соотеке соо	NC NC		PLEASE MOTE: Labelity and Demages Cardonafe kability and chanfe arcluyora remedy for any claim ariang whether based in contract or Lot. A subjease Ad claims belicking those for medicates and any other cause whatboever shall be deemed wated unless made in withing and recense assess. An event shall be chanded wated for micidented or consequential chanages, including without intration, besites for micidented or consequential chanages, including without brancases interruptions, loss of	

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.