

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-33402
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 30023
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 154
9. OGRID Number
10. Pool name or Wildcat Dollarhide: Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON U S A INC	
3. Address of Operator 15 Smith Rd, Midland, Tx, 79705	
4. Well Location Unit Letter <u>I-32-24S-38E</u> : <u>2575</u> feet from the <u>South</u> line and <u>625</u> feet from the <u>East</u> line Section _____ Township _____ Range _____ NMPM _____ County _____	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL -3182	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS <u>MB</u> RETURN TO _____ TA <u>TA</u> CSNG _____ ENVIRO _____ CHG-LOC _____ INT TO PA _____ P&A NR _____ P&A R _____ OTHER: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Temporary Abandon <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/15/16 Rigged up Pulling Unit (PU) on WDDU 154, Pulled TBG, disassembled & Laid down Electrical Submersible Pump (ESP).

2/16/16 Rigged up Wire-line Service, in support of PU, for cast-iron bridge plug (CIBP) & cement operations. Set CIBP @ 6430' & dumped 35' of cement. Rigged down Wine-line Service.

2/17/16 Ran in hole with TBG. Tagged top of cement, confirming top of cement @ 6395'. Circulated well until returns were clean. Pulled & laid down all TBG. Removed blowout preventer (BOP) & installed 7/16" flange type Well Head.

2/18/16 Charted Mechanical Integrity Test (MIT). Rigged down PU.

**THIS APPROVAL OF TEMPORARY
ABANDONMENT EXPIRES 2/18/2020**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kody Ruthardt TITLE ALCR Trainee DATE 2/18/2016

Type or print name Kody Ruthardt E-mail address: KRXM@Chevron.com PHONE: (575)704-2008

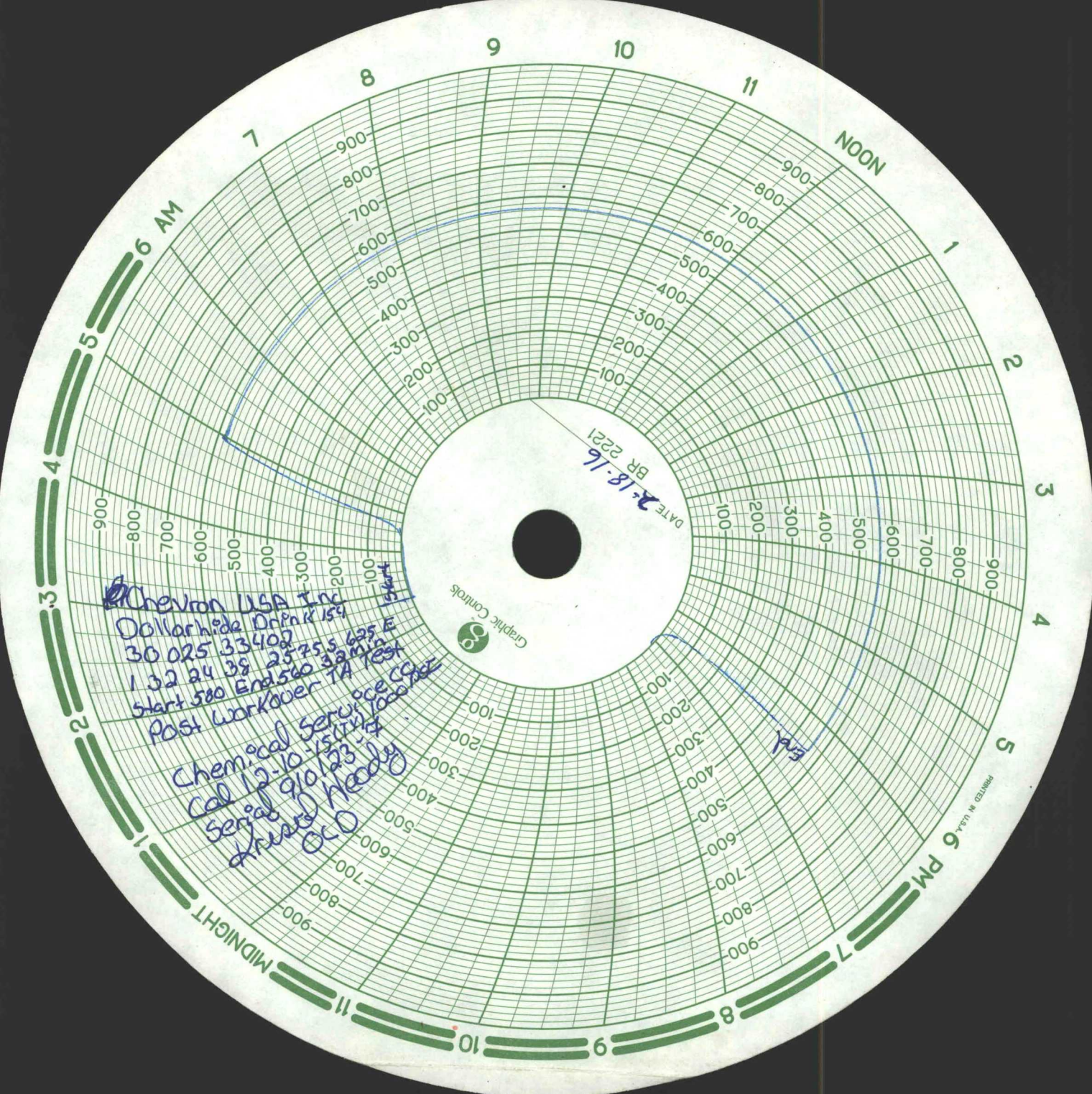
For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 2/25/2016

Conditions of Approval (if any):

FEB 26 2016

CK



Chevron USA Inc
Dollarhide Drink 159
30 025 33402
1 32 24 39 25 255 625 E
Start 580 End 560 33 min
Post Workover TA Test
Chemical Service Co
Cal 12-10-15 123-4
Serial 910123-4
Krusco OCO

DATE 2-18-16
BR 2221
Graphic Controls

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