Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-41677
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE ☐ FEE ☐
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No. VB-1870, VB-1385
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Boston BSN State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS		8. Well Number 4H	
2. Name of Operator Yates Petroleum Corporation	/	B 2 5 2016	9. OGRID Number 25575
3. Address of Operator	D	ECEIVED	10. Pool name or Wildcat
105 South 4th Street	R	EOL	Berry; Bone Spring, North
4. Well Location			
Unit Letteri:	2445 feet from the South	The second secon	
Section 6 Township 21S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3726			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	사고 그 경기 가입니다 가지 않아서 하는 그들이 없게 하면 되었습니다. 그런 그는 그는 그는 그는 그를 하는 그를 하는 것이 하는 것이 없다.		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	1 - 4 - 1 - 1 - 1 - 1		
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Yates Petroleum Corporation wishes to change the bottom hole footages. The well will be drilled vertically to 10311'. Well			
Will then be kicked off at approx 10311' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11051' MD			
			(10879' TVD) where 5 1/2" casing will be
Set and cemented in a single stage 500' into previous casing string. Penetration point of producing zone will be encountered			
At 1979' FSL and 953' FEL, 6-21S-34E. Deepest TVD is 10879' in lateral. Please note C-102 and horizontal drill diagram			
Attached.			
Yates Petroleum Corporation also wishes to extend the APD for 1 year to February 25 th 2017			
	4.	AGT EXT	ENGION
		7	
Spud Date:	Rig Release D	ote:	
Spud Date.	Kig Kelease D.	atc.	
I hereby certify that the information a	hove is true and complete to the h	est of my knowledge	e and belief
The second secon	2	,,	
2	End TITLE Land		
SIGNATURE Chun S	TITLE Land	Regulatory Tech	DATE <u>02/25/2016</u>
Type or print name Chris Gurule E-mail address: cgurule@yatespetroleum.com PHONE: 575-748-4224			
Type or print name Chris Gurule E-mail address: cgurule@yatespetroleum.com PHONE: 575-748-4224 For State Use Only			
20. Suite Coe Only			/ /
APPROVED BY:	TITLE Pet	roleum Engineer	DATE 02/26/16
Conditions of Approval (if anv):	1 2		

FEB 26 2016

per