Submit One Copy To Appropriate District State of New N	levico.	Form C-103
Office Energy Minerals and No.		Revised November 3, 2011
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II OII CONCEDIA TIO	N DIVISION	30-025-21731
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		5. Indicate Type of Lease
		STATE FEE 6. State Oil & Gas Lease No.
		o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHES OCD PROPOSALS.)		Dallas /
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator	DEC 0 3 2015	9. OGRID Number
Judah Oil, LLC 3. Address of Operator		245872 10. Pool name or Wildcat
P.O. Box 870 Artesia, NM 88211-0870	RECEIVED	Bagley;Penn North
4. Well Location	p the same	
Unit Letter M: 660 feet from the South line and 660 feet from the West line		
Section 15 Township 11S Range 33E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
' PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ PAND A ALTERING CASING □ COMMENCE DRILLING OPNS.□ PAND A		^ = \
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
TOLE ON ALTER GROWING WINDERIN EL COMM E		
OTHER: Discretion Discret		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 		
retrieved flow lines and pipelines.		
☐ If this is a one-well lease or last remaining well on lease: all elect	rical service poles and	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate	District office to sch	edule an inspection
when an work has occur completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE TITLE	_Member/Manager	DATE _12/2/2015
TYPE OR PRINT NAME _James b Campanella E-MAIL:judahoil@yahoo.com PHONE: _575-748-4730_ For State Use Only.		
1 1	P.E.S,	DATE 2/25/2016
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