Submit One Copy To Appropriate District	State of Ne	w Mexico	Form C-103
Office District I	Energy, Minerals and	l Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVA	TION DIVISION	WELL API NO. 30-025-24024
811 S. First St., Artesia, NM 88210 District III	1220 South St		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, P	NVI 67303	6. State Oil & Gas Lease No.
STINDBA MOLIC	CES AND REPORTS ON W	ELLS -	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALE.)	ALS TO DRILL OR TO DEEP A ATION FOR PERMIT" (FORM C	OR PLEE ACK TO CA D	HARRY LEONARD NCT C
PROPOSALS.)	Gas Well Other: Injecti		8. Well Number #014
Name of Operator CHEVRON USA INC	ous went of outer, injecti	OFFE 2 3 2010	9. OGRID Number
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
	ID TEVAS 70706		To Too name of What
15 SMITH ROAD, MIDLAN	ID, TEXAS 79705		
4. Well Location Unit Letter H: 1830 fe	eet from the NORTH	line and 910	feet from the EAST line
	Ownship 21S	Range 36E	NMPM County LEA
	11. Elevation (Show wheth 3485	er DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON [
TEMPORARILY ABANDON	CHANGE PLANS		
PULL OR ALTER CASING	MULTIPLE COMPL		T JOB 🗆
OTHER:			eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the following:			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY			
STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other			
production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules			
and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be			
removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been a			ds have been removed from non-retrieved flow
lines and pipelines.	aining wall on lagger all algetric	ool comice makes and lines he	we been removed from lesse and well lesstion
If this is a one-well lease or last rem except for utility's distribution infrastruct		car service poles and lines na	ve been removed from lease and well location,
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
all			
SIGNATURE:	TIT	LE: Project Rep	DATE: 2-26-2016
TYPE OR PRINT NAME Chris Gibb	ons E-MAIL:	cgibbons@chevron.com	PHONE: 985-228-0582
For State Use Only			
APPROVED.	1.	**	1 1
BY: Wach White	TITLE Tetrole	evin Engr. Specia	list DATE 02-29-2016
Conditions of Approval (if any):		U	21.4

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