

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHobbs
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM89893

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM85342

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
KACHINA 8 FED COM 2 ✓

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: REBECCA DEAL

Email: REBECCA.DEAL@DVN.COM

9. API Well No.

30-025-31371-00-S1 ✓

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

10. Field and Pool, or Exploratory
CORBIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T18S R33E SWNW 1830FNL 660FWL ✓

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE

() TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Production (Start/Resume)
- ☐
- Water Shut-Off
-
- ☐
- Reclamation
- ☐
- Well Integrity
-
- ☐
- Recomplete
- ☐
- Other
-
- ☒
- Temporarily Abandon
-
- ☐
- Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent

If the proposal is to deepen directionally or recompleat horizontally, give
Attach the Bond under which the work will be performed or provide the Bond
following completion of the involved operations. If the operation results in a mu
testing has been completed. Final Abandonment Notices shall be filed only after an
determined that the site is ready for final inspection.)

of any proposed work and approximate duration thereof.
and true vertical depths of all pertinent markers and zones.
Required subsequent reports shall be filed within 30 days
completion in a new interval, a Form 3160-4 shall be filed once
ding reclamation, have been completed, and the operator has

Temporary Abandon Procedures (Actual):

9. Ran MIT & chart. Tested to 560 psi, 45 min. Good tst. (1/19/16)
8. Received BLM approval to run MIT. (1/19/16)
7. Circulate hole w/2% KCl w/corrosion inhibitor. Test to 600#, 15 min good tst. (1/16/16)
6. Dump bail 35' cmt. TOC @ 11,047". (1/16/16)
5. Set CIBP @ 11,082'. Tagged.
4. Tagged failed CIBP @ 11,165'. (1/16/16)
3. Unable to load casing. (1/15/16)
2. Dump bail 35' Cl H cmt @ 11,100'. (1/13/16)
1. Set CIBP @ 11,100'. (1/13/16)

APPROVED FOR 12 MONTH PERIOD
ENDING 1-19-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #329753 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/02/2016 (16CN0007SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROF

Signature (Electronic Submission)

Date 01/26/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAR 01 2016

Additional data for EC transaction #329753 that would not fit on the form

32. Additional remarks, continued

Please see attached MIT & Wellbore Schematic.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: KACHINA 8 FEDERAL COM #2		Field: CORBIN SOUTH	
Location: 1830' FNL & 660' FWL; SEC 8-T18S-R33E		County: LEA	State: NM
Elevation: 3920.5 KB; 3904.3 GL; 16.2 KB to GL		Spud Date: 9/12/91	Compl Date: 1/9/92
API#: 30-025-31371	Prepared by: Ronnie Slack	Date: 1/20/16	Rev:

CURRENT WELLBORE

17-1/2" hole
13-3/8", 48#, H40, STC, @ 422'
 Cmt'd w/450 sx to surface

10/1-10/2/91-swedged out 8-5/8 @ 2495-2501
 & 2525-2533. Sqzd w/370 sx.

5-1/2" TOC @ 3,060'-cbl (11/7/91) →
 12-1/4" hole
8-5/8", 24#, K55, @ 3,080'
 Cmt'd w/1500 sx to surface

DV Tool @ 7,974'

2% KCl

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7. Circulate hole w/2% KCl w/corrosion inhibitor. Test to 600#, 15 min good tst. (1/16/16)
6. Dump bail 35' cmt. TOC @ 11,047'. (1/16/16)
5. Set CIBP @ 11,082'. Tagged.
4. Tagged failed CIBP @ 11,165'. (1/16/16)
3. Unable to load casing. (1/15/16)
2. Dump bail 35' CI H cmt @ 11,100'. (1/13/16)
1. Set CIBP @ 11,100'. (1/13/16)

WOLFCAMP
 11,131' - 11,194' (2/8/92)
 2 spf

WOLFCAMP
 11,315' - 11,343' (11/8/91)
 2 spf

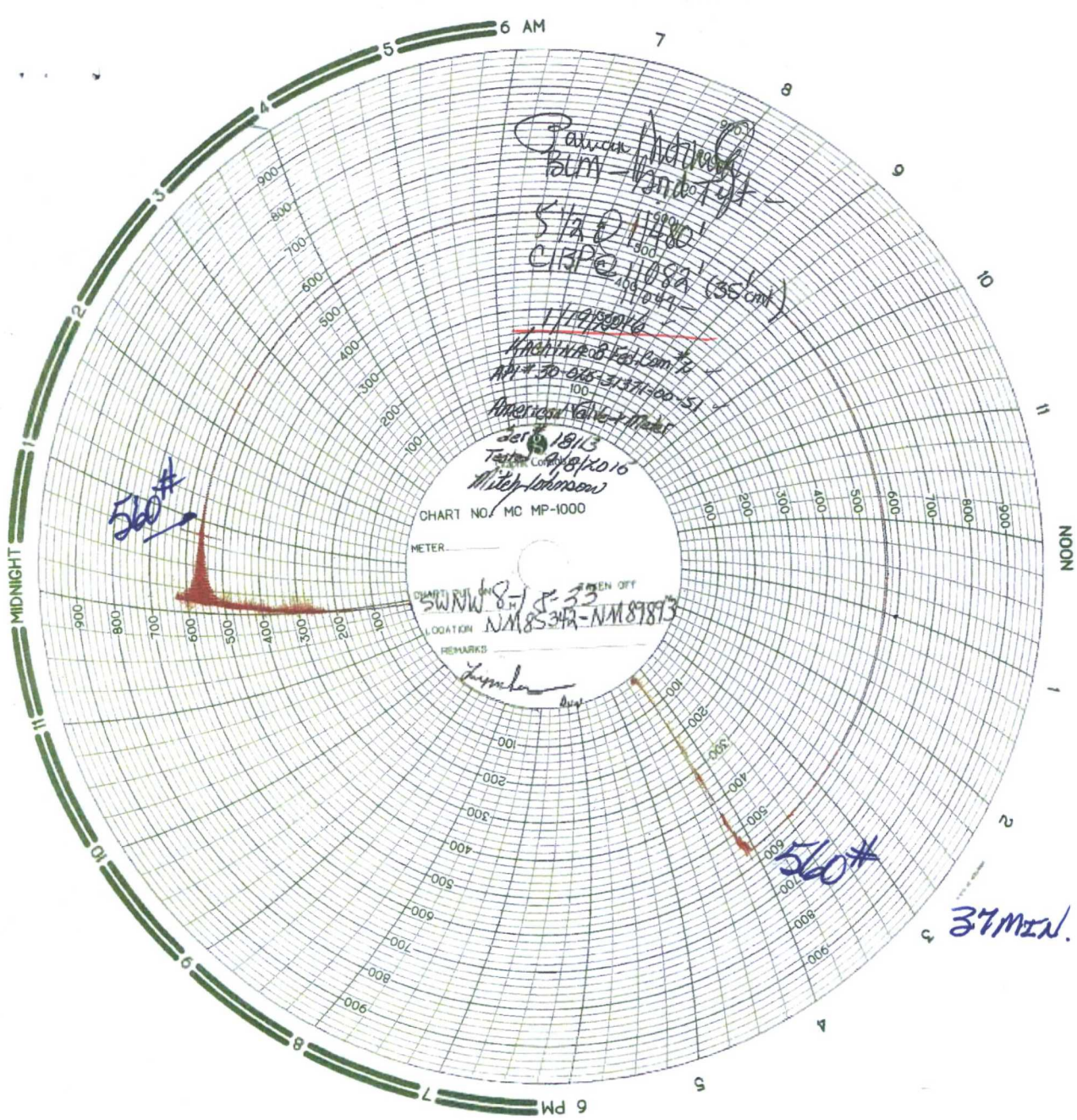
7-7/8" Hole
62 Jts, 5-1/2", 17#, N80, @ 0' - 2,599' (10/16/91)
20 Jts, 5-1/2", 17#, L80, @ 2,599' - 3,429'
71 Jts, 5-1/2", 17#, K55, @ 3,429' - 6,376'
67 Jts, 5-1/2", 15.5#, K55, @ 6,376' - 9,156'
56 Jts, 5-1/2", 17#, L80, @ 9,156' - 11,480"
 Cmt'd w/1st Stg 860 sx, 2nd Stg 1210 sx
 TOC @ 3,060'-cbl (11/7/91)

35' Cement. PBD @ 11,047'. (1/16/16)
 CIBP @ 11,082. Tagged. (1/16/16)
 Tagged failed CIBP @ 11,165' (1/16/16)

11,270' PBD
 CIBP @ 11,300', w/30' cmt (2/8/92)

FC @ 11,387'

11,480' TD



37 min.