

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21271
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTHLANE
8. Well Number 035
9. OGRID Number 269324
10. Pool name or Wildcat SWD;DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ☐

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
Unit Letter D : 500 feet from the N line and 500 feet from the W line
Section 35 Township 10S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4213' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/19/16-1/30/16

- MIRU, POOH w/TBG & unset packer. TIH w/ 2 3/8" TBG, set 5 1/2" packer @ 11,722'
- Received verbal approval from Maxey Brown to run MIT w/o witness. Pressure up to 400 PSI or 47 min. Lost 8 PSI, test good.
- Pump 2500 GAL 15% HCL w/80 BBLs 2% KCL
- Well returned to injection 1/26/16, RDMO

Please see attached procedure along with MIT chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE REG COMPLIANCE ADVISOR DATE 2-11-2016

Type or print name LAURA A. MORENO E-mail address: lmoreno@linenergy.com PHONE: 713-904-6657

For State Use Only

APPROVED BY: Bill Samanah TITLE Staff Manager DATE 3/2/16
Conditions of Approval (if any):

MAR 03 2016

MIDNIGHT

11

10

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6 AM

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NOON

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Graphic Controls
MPS SERVICE
ON TESTING

Jamal B. B.

DATE 1-29-16
BR 2221

Link operating Inc
South Lane SW 35
30-025-21271
D-35-105-33E

Start PSI 410#

FIN PSI 385#

TIME 4:17 AM

E. J. [Signature]

BS
3/2/16

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