Submit One Copy To Appropriate District Office	State of New M		Form C-103 Revised November 3, 2011	
District I	Energy, Minerals and Nat	ural Resources	WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION	LDIVICION	30-025-05861	
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Fe, Nivi e	7303	6. State Oil & Gas Lease No. B2657	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Gas Well Other			7. Lease Name or Unit Agreement Name EAST EUMONT UNIT	
PROPOSALS.)		8. Well Number		
2. Name of Operator		MAR 0 2 2016	9. OGRID Number	
3. Address of Operator	1	MAIN & D ESIS	10. Pool name or Wildcat	
	210	ECEIVED	EUMONT YATES 7RQN	
4. Well Location	T C			
Unit Letter_O_: 660 feet	from the SOUTH line and 1980	feet from the EAST	line	
Section 2 Township 20S Range 37E NMPM County LEA				
型型。 发展的特别 是一个	· ·		.)	
12 Charle American Boy to			Data	
12. Check Appropriate Box to	indicate Nature of Notice,	•		
NOTICE OF INT	FENTION TO:	SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON			
	and the second s			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NI JOB LI	
OTHER:		□ Location is □	ready for OCD inspection after P&A	
All pits have been remediated in	compliance with OCD rules and	the terms of the Op	erator's pit permit and closure plan.	
X Rat hole and cellar have been fil A steel marker at least 4" in diar	led and leveled. Cathodic protect	ction holes have been	n properly abandoned.	
OPERATOR NAME, LEA	SE NAME, WELL NUMBER	, API NUMBER, Q	UARTER/QUARTER LOCATION OR	
PERMANENTI V STAMI	N, TOWNSHIP, AND KANGE	REACE	ION HAS BEEN WELDED OR	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE. ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and nit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
Pipelines and flow lines have be	en abandoned in accordance wit	h 19.15.35.10 NMA	C. All fluids have been removed from non-	
retrieved flow lines and pipelines.				
If this is a one-well lease or last	remaining well on lease: all elec	ctrical service poles	and lines have been removed from lease and w	
location, except for utility's distribut	ion initastructure.			
When all work has been completed,	return this form to the appropria	te District office to s	chedule an inspection.	
The second secon			2-7-10	
SIGNATURE	TITLE	_ENVIRONMENT	TAL ADVISOR_DATE	
TYPE OR PRINT NAME _CASEY	L SUMMERS_ E-MAIL: _c	ascy_summers@oxy	v.com PHONE: _575-513-8289	
DXY USA WTP LP Address of Operator DO BOX 4294; HOUSTON, TX 77210 Well Location Unit Letter_O.: 660 feet from the SOUTH line and 1980 feet from the EAST line Section 2 Township 20S Range 37E NMPM				
APPROVED BY: Wach	Thotalm TITLE	Petroleum Er	ign. Specialist DATE 03-03-20	
Conditions of Approval (if any):				