Submit One Copy To Appropriate District Office	State of New Mer			Form C-103 Revised November 3, 2011	
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	WELL API NO.		7
District II 811 S. First St., Artesia, NM 88210 District III	First St., Artesia, NM 88210 UIL CONSERVATION DIVISION 1220 South St. Francis Dr. 1220 South St. Francis Dr.		30-025-05864		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			STATE FEE V 6. State Oil & Gas Lease No. B2441		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH S			7. Lease Name or Unit Agreement Name EAST EUMONT UNIT		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operator	MAR 0 2 2016		9. OGRID Number		
3. Address of Operator	RECEIVED		10. Pool name or Wildcat		
PO BOX 4294; HOUSTON, TX 772	10	ECEIVED	EUMONT Y	ATES 7RQN	
4. Well Location Unit Letter_C_: 330_feet from the NORTH line and 2304 feet from the WEST line					
Section 3602 Township 198 Range 37E NMPM County LEA					
	11. Elevation (Show whether DR, 357)		
12. Check Appropriate Box to I		the second data and the se	ata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:		⊠ Location is r	eady for OCD	inspection after P&A	Aur
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE					
TYPE OR PRINT NAME CASEY L SUMMERS E-MAIL: <u>casey summers@oxy.com</u> PHONE: _575-513-8289					
APPROVED BY: Malutatal TITLE Petroleum Engr. Specialist DATE 03-03-2016 Conditions of Approval (if any):					
-ononions of Approval (it any).					

MAR 0 3 2016