Submit One Copy To Appropriate District State of New Monthle State of New Minute State of New Minute State of New Minute State		Form C-103 Revised November 3, 2011
District 1 1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-05868
811 S. First St., Artesia, NM 88210 OIL CONSERVATIO		
District III1220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 874101220 South St. Francis Dr.District IVSanta Fe, NM 875051220 S. St. Francis Dr., Santa Fe, NM87505		5. Indicate Type of Lease STATE SEE
		6. State Oil & Gas Lease No. B2330
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHOCD PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		7. Lease Name or Unit Agreement Name / EAST EUMONT UNIT
		8. Well Number
2. Name of Operator OXY USA WTP LP	MAR 0 2 2016	9. OGRID Number
2 411	RECEIVED	10. Pool name or Wildcat
4. Well Location	RECEIVED	EUMONT YATES 7RQN
Unit Letter_G : 1998 feet from the NORTH line and 1975 feet from the EAST line		
Section 2 Township 20S Range 37E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3601'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PMUL		
UTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE		
TYPE OR PRINT NAME_CASEY L SUMMERS_ E-MAIL: <u>casey_summers@oxy.com</u> PHONE: _575-513-8289		
APPROVED BY: Malwhiteh TITLE Petroleum Engr. Specialist DATE 03-03-2016 Conditions of Approval (if any):		
a conditions of Approval (it any):		

MAR 0 3 2016