Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
District II	OIL CONCEDUATION DIVISION		30-025-09889	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE FEE	
1000 Rio Brazos Rd., Aziec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		B2656		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name EAST EUMONT UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CONFIDENCE) PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other		8. Well Number 122 ✓		
2. Name of Operator OXY USA WTP LP	Name of Operator MAR 0 2 2016		9. OGRID Number 192463	
3. Address of Operator	Address of Operator		10. Pool name or Wildcat	
PO BOX 4294; HOUSTON, TX 777	The second secon		EUMONT YATES 7RQN	
4. Well Location				
Unit Letter_P: 660_ feet from the SOUTH line and 660 feet from the EAST line  Section 2 Township 20S Range 37E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.		.)		
	360			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING [ TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A L PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE TITLE_ENVIRONMENTAL ADVISOR_DATE 3-2-16				
TYPE OR PRINT NAME _CASEY L SUMMERS _ E-MAIL: _casey_summers@oxy.com _ PHONE: _575-513-8289				
For State Use Only				
Mr. 11. T. 1 Palate For Socialist 03-03-2016				
APPROVED BY: 1 TITLE ITYORUM Digr. STEELER DATE				