Submit One Copy To Appropriate District Office	ffice State of New Mexico istrict 1 Energy, Minerals and Natural Resources 525 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION istrict 11 1220 South St. Francis Dr. NO Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		Form C-103 Revised November 3, 2011
District 1			WELL API NO.
District 11			30-025-22230
District III			5. Indicate Type of Lease
District IV			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B935	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name EAST EUMONT UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator		MAR 0 2 2016	9. OGRID Number
OXY USA WTP LP		MAR UZZUIU	192463 10. Pool name or Wildcat
3. Address of Operator PO BOX 4294; HOUSTON, TX 772	210	ECEIVED	EUMONT YATES 7RQN
4. Well Location		Las Charl & Saultar	
Unit Letter_K_: 1882_feet from the SOUTH line and 1980 feet from the WEST line			
Section 1 Township 20S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3586'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ІТ ЈОВ
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been been allocated of all junk trash flow lines and			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, the downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been domploted return this form to the appropriate District office to schedule an inspection			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAME _CASEY L SUMMERS_ E-MAIL: _casey _summers@oxy.com _ PHONE: _575-513-8289			
APPROVED BY: Mah Whiteh TITLE Petroleum Engr. Specialist DATE 03-03-2016			
Conditions of Approval (if any):			

CY