Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and N	Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-35931
<u>Diffrict II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. 1	Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SLINDRY NOT	ICES AND REPORTS ON WE	IIS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OF CATION FOR PERMIT" (FORM C-10	R PLUG BACK TO A 1) FOR SUCH	Gach 31 State
1. Type of Well: Oil Well	Gas Well Other	HOBBS OCE	8. Well Number 002
2. Name of Operator ConocoPhill	ps Company	MAD 0 0 2010	9. OGRID Number 217817
3. Address of Operator P. O. Box		MAR 0 2 2016	10. Pool name or Wildcat
Midland, 7	X 79710	DEAEN/ED	Morrow
4. Well Location		RECEIVED	Indiow
SON O MANUAL PROPERTY OF THE P	1980 feet from the South	line and 1500	feet from the West line
Section 31	Township 17S	Range 34E	NMPM County Lea
Section 51	11. Elevation (Show whether		
	4096' GR	21, 1412, 111, 611, 610.)	经实验的证明的
12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data
	11 1		•
	ITENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or comp			d give pertinent dates, including estimated date
		MAC. For Multiple Con	npletions: Attach wellbore diagram of
proposed completion or rec	completion.		
ConocoPhillips Company would	like to place this wellbore into T	A status to save for uph	ole potential.
Attached are procedures	-111		
Attached is a current/proposed w	elibore schematic		
Smud Datas	Rig Release	Dota	
Spud Date:	Rig Release	e Date:	A. C.
I hereby certify that the information	shove is true and complete to the	a host of my knowledge	and haliaf
Thereby certify that the information	above is true and complete to the	ie best of my knowledge	e and benen.
SIGNATURE CONTRACTOR	TITLE Sta	ff Regulatory Technicia	DATE <u>02/29/2016</u>
Type or print name Rhonda Rogers	E-mail add	ress: rogerrs@conocop	ohillips.com PHONE: (432)688-9174
For State Use Only		+	· · · · · · · · · · · · · · · · · · ·
	THOUM 2	unt a	2/2/2011
APPROVED BY:	TITLE TITLE	no sugar	DATE SIX IXIO
Conditions of Approval (if any			N. N. O. 2015
			MAR 03 2016

HOBBS OCD

Gach 31 State-2: API #30-025-35931 TA Procedure

MAR 02 2016

Project Scope

Temporary Abandon (TA) Morrow Gross Completion Interval: 13,156-13. Recompletion potential has been identified in the Cisco and the Wolfcamp.

Perforations				
Type	Formation	Top (RKB): ft	Bottom (RKB): ft.	
Perforations	MORROW	13,156	13,170	
Junk		13,188	13,250	
Cement		13,250	13,270	
CIBP		13,270	13,273	
Perforations	MORROW	13,284	13,348	
PBD		13,517	13,600	
TD			13,600	

Well Service Procedure:

- 1. MI & RU service unit.
- 2. Note & record SITP & SICP.

Note: casing & tbg may have been in communication since 07.2008 w/ suspected leaking on-off tool

3. Pump equivalent volume 2% KCl (0.438 psi/ft) for 500# over-balance:

2-7/8", 6.5# N-80 tbg:

(SITP: psi + 500) / (75: psi/bbl)

2-7/8" x 5-1/2", 17#:

(SICP: psi + 500) / (65: psi/bbl)

- 4. ND well. NU BOP.
- 5. Release PKR @ 13,020. POOH & stand-back tbg. LD PKR.

06.27.08: Set 5-1/2", 17# PLS PKR w/ 2.313 x-profile on-off tool @13,020

07.10.08: Latch onto PKR w/ 2-7/8", 6.5#, N-80 tbg. Set down 20,000#

- 6. RIH w/ tbg w/ bit & csg scraper (5-1/2", 17#) to 13,125. POOH w/ tbg.
- 7. RIH w/ tbg & CIBP (5-1/2", 17#). Set CIBP @ 13,100 (within 100' of uppermost perforation: 13,156)
- 8. Circ well w/ corrosion-inhibited biocide-treated 2% KCl (275 bbl). Test CIBP @ 600#.
- 9. POOH & LD 2-7/8", 6.5#, N-80 tbg. Send tbg in for inspection.
- 10. ND BOP. NU well.
- 11. Re-test csg @ 550# for 30 minutes.
- 12. RD well service unit.
- 13. Notify OCD prior to running MIT.
- 14. Chart well @ 550 psig for 30 minutes.

CURRENT SCHEMATIC ConocoPhillips **GACH 31 STATE 02** API / UWI State/Province County VACUUM PERMIAN CONVENTIONAL 300253593100 LEA **NEW MEXICO** Original Spud Date Surface Legal Location E/W Dist (ft) E/W Ref N/S Dist (ft) N/S Ref SEC. 31, T17S, R34E 1,980.00 \$ 6/29/2002 1,500.00 W VERTICAL - Main Hole, 2/29/2016 12:58:22 PM MD (ftKB) Vertical schematic (actual) Vertical schematic (proposed) 3-1; Casing Joints; 5 1/2; 4.892; 23.1; 210.05 1339 1-1; Casing Joints; 13 3/8; 12.715; 23.0; 377.22 1-3; Casing Joints; 13 3/8; 12.715; 400.2; 45.05 1-4; Texas Pattern Guide Shoe; 13 3/8; 445.3; 0.70 2,881.9 2-1; Casing Joints; 9 5/8; 8.835; 23.0; 3,982.90 3.395.0 -3-2; Casing Joints; 5 1/2; 4.892; 233.1; 6,458.16 4,005,9 2-2; Casing Joints; 9 5/8; 8.835; 4,005.9; 745.92 2-3; Float Collar; 9 5/8; 4,751.8; 4,620.1 F1.20 2-4; Casing Joints; 9 5/8; 8.835; 4,752.0 4,753.0; 47.36 2-5; Float Shoe; 9 5/8; 4,800.4; 4.800.5 1.10 6,691.3 8,234.9 3-3; Casing Joints; 5 1/2; 4.892; 6,691.3; 6,848.72 9,841.9 12,605.0 Bridge Plug - Permanent; 4.89; Re-Perforated; 13,156.0-13,100.0-13,103.0 13,103.0 13,170.0; 6/24/2008 Perforated; 13,156.0-13,170.0; 13,163 9/10/2002 13,165.4 13,169.9 Fish; 4 1/2; 13,188.0-13,250.0 13,250.0 Perforated; 13,284.0-13,298.0; 13,284.1 8/29/2002 Perforated; 13,324.0-13,328.0; 8/29/2002 Perforated; 13,344.0-13,348.0; 8/29/2002 3-4; Float Collar; 5 1/2; 13,540.0; 13 496 1 1.20 3-5; Casing Joints; 5 1/2; 4.892; 13,541.2; 45.00 3-6; Float Shoe; 5 1/2; 13,586.2; 1.80 Report Printed: 2/29/2016 Page 1/1