

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35931 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>HOBBS OCD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company ✓		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Gach 31 State ✓
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and <u>1500</u> feet from the <u>West</u> line Section <u>31</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number <u>002</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4096' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to place this wellbore into TA status to save for uphole potential.

Attached are procedures

Attached is a current/proposed wellbore schematic

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 02/29/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 3/2/2016

Conditions of Approval (if any)

MAR 03 2016

MAR 02 2016

**Project Scope**

Temporary Abandon (TA) Morrow Gross Completion Interval: 13,156-13.  
Recompletion potential has been identified in the Cisco and the Wolfcamp.

**Perforations**

Type	Formation	Top (RKB): ft	Bottom (RKB): ft.
Perforations	MORROW	13,156	13,170
Junk		13,188	13,250
Cement		13,250	13,270
CIBP		13,270	13,273
Perforations	MORROW	13,284	13,348
PBD		13,517	13,600
TD			13,600

**Well Service Procedure:**

1. MI & RU service unit.
2. Note & record SITP & SICP.  
Note: casing & tbg may have been in communication since 07.2008 w/ suspected leaking on-off tool
3. Pump equivalent volume 2% KCl (0.438 psi/ft) for 500# over-balance:  
2-7/8", 6.5# N-80 tbg: (SITP: psi + 500) / (75: psi/bbl)  
2-7/8" x 5-1/2", 17#: (SICP: psi + 500) / (65: psi/bbl)
4. ND well. NU BOP.
5. Release PKR @ 13,020. POOH & stand-back tbg. LD PKR.  
06.27.08: Set 5-1/2", 17# PLS PKR w/ 2.313 x-profile on-off tool @13,020  
07.10.08: Latch onto PKR w/ 2-7/8", 6.5#, N-80 tbg. Set down 20,000#
6. RIH w/ tbg w/ bit & csg scraper (5-1/2", 17#) to 13,125. POOH w/ tbg.
7. RIH w/ tbg & CIBP (5-1/2", 17#). Set CIBP @ 13,100 (within 100' of uppermost perforation: 13,156)
8. Circ well w/ corrosion-inhibited biocide-treated 2% KCl (275 bbl). Test CIBP @ 600#.
9. POOH & LD 2-7/8", 6.5#, N-80 tbg. Send tbg in for inspection.
10. ND BOP. NU well.
11. Re-test csg @ 550# for 30 minutes.
12. RD well service unit.
13. Notify OCD prior to running MIT.
14. Chart well @ 550 psig for 30 minutes.



District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300253593100	County LEA	State/Province NEW MEXICO
Original Spud Date 6/29/2002	Surface Legal Location SEC. 31, T17S, R34E	E/W Dist (ft) 1,500.00	E/W Ref W	N/S Dist (ft) 1,980.00 N/S Ref S

VERTICAL - Main Hole, 2/29/2016 12:58:22 PM

