District I 1625 N. French Dr	HOBBS OCD State of Energy Mineral tesia, NM 88210 02 2016 Oil Cons	t New Mexico s and Natural Resources	Form C-129
District II 811 S. First St., Art	tesia, NM 88210 02 2016 Qil Cons	ervation Division	Revised August 1, 2011
District III 1000 Rio Brazos R District IV	tosia, NM 88210 Load, Aztec, NM 814 CEIVED	Fe, NM 87505	Submit one copy to appropriate District Office
1220 S. St. Francis	Dr., Santa Fe, NM 87505	NFO Permit N	0(For Division Use Only)
A	PPLICATION FOR EXCEPTION (See Rule 19.15.18.12 NMAG		
Α.	Applicant Chevron USA Inc.		
	whose address is <u>15 Smith Rd., Midland, TX</u> ,		
	hereby requests an exception to Rule 19.15.18.12 for days or until		
	<u>April 30</u> , Yr <u>2016</u> , for the following described tank battery (or LACT):		
	Name of Lease <u>Red Hills Fed 11</u> Name of Pool <u>Red Hills; Upper Bone Spring Shale</u>		
	Location of Battery: Unit Letter <u>A</u> Section <u>11</u> <u>Township_25S</u> <u>Range 33 E</u>		
	Number of wells producing into battery 1 - API: 30-025-41848		
В.	Based upon oil production of <u>115</u> barrels per day, the estimated * volume		
	of gas to be flared is <u>~50/day</u> MCF; Value per day.		
C.	C. Name and location of nearest gas gathering facility:		
	Antelope Ridge		
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: <u>DCP is having intermittent compressor problems at</u> their antelope ridge facility. Gas goes back to sales when compressor comes back on.		
OPERATOR		OIL CONSERVATION DI	VISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			130/2016
Signature	Stephen Drin	By Majer	23 Brown
Printed Name & Title Stephen Gwin, HES Specialist Title			
E-mail Addres	ss stephen.gwin@chevron.com	21	2/20112
Date 3/2/2016 Telephone No. 575-263-0427			

* Gas-Oil ratio test may be required to verify estimated gas volume.