Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Epergy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-05846
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1220 South St. Francis Dr.		STATE S FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. B1581	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name EAST EUMONT UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OC			8. Well Number
2. Name of Operator OXY USA WTP LP		MAR 0 2 2016	9. OGRID Number /
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210			10. Pool name or Wildcat EUMONT YATES 7RQN
4. Well Location		RECEIVED	
Unit Letter N : 330 feet from the SOUTH line and 1650 feet from the WEST line			
Section 36 Township 19S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3599'			
12. Check Appropriate Box to Ind	icate Nature of Notice, R	eport or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PL			
	IANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING ML	JLTIPLE COMPL	CASING/CEMEN	NT JOB
OTHER:	П	☑ Location is	ready for OCD inspection after P&APMV
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
☑ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution	infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE_	ENVIRONMENT	TAL ADVISOR_DATE 3-2-16
TYPE OR PRINT NAME _CASEY L SUMMERS _ E-MAIL: _casey_summers@oxy.com _ PHONE: _575-513-8289			
For State Use Only).		11
APPROVED BY: Wall W	TITLE	P.ES.	DATE 3/3/2016
Conditions of Approval (if any):	IIILE		