

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

HOBBS OCD

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

FEB 22 2016

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

8. Well Name and No.

SALADO DRAW SWD 13 1 ✓

3a. Address

15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 575-263-0431
Fx: 575-263-0445

9. API Well No.

30-025-42354-00-S1 ✓

10. Field and Pool, or Exploratory
DEVONIAN
SWD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T26S R32E SWSW 290FSL 10FWL
32.036301 N Lat, 103.636505 W Lon

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AMENDED REPORT 01/20/2016

CHEVRON USA INC HAS COMPLETED DRILLING THE ABOVE WELL AS FOLLOWS:

02/21/2015 SPUDDED WELL AT 10:00 AM

02/21/2015 DRILLED TO 105' USING A 20" PDC BIT (ULTERRA U616S)

02/24/2015 COMMENCE DRILLING TO 747'

02/27/2015 RAN 16" SURFACE CASING 75# AND SET @ 737'

02/28/2015 CEMENT WITH 425 SX OF EXTENDACEM C LEAD AND 415 SX OF HAL CEM C TAIL FULL RETURNS THROUGH JOB, CIRCULATED 106 BBLs OF CEMENT TO SURFACE (CEMENT SUMMARY ATTACHED)

03/03/2015 DRILLED TO 757' USING A 14 3/4" FX65D BIT (12274488) 7 5/8 REGP

03/08/2015 COMMENCE DRILLING TO 4555'

03/08/2015 RAN 13 3/8 INTERMEDIATE CASING 1 68# AND SET @ 4547'

03/09/2015 CEMENT WITH 890 SX OF EXTENDACEM C LEAD AND 210 SX OF HALCEM C TAIL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #329135 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 01/21/2016 (16PP0165SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 01/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
FEB 1 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAR 04 2016

Additional data for EC transaction #329135 that would not fit on the form

32. Additional remarks, continued

FULL RETURNS THROUGH JOB. 71 BBLS OF CEMENT TO SURFACE.

03/14/2015 DRILLED TO 4565' USING A 12 1/4" MM65DM BIT

04/01/2015 COMMENCE DRILLING TO 12,198'

04/04/2015 RAN 9 5/8" INTERMEDIATE CASING 2 53.5# AND SET @ 12,188

04/06/2015 CEMENT WITH 960 SX OF LIGHT H LEAD AND 310 SX OF HAL CEM C TAIL FULL RETURNS
THROUGHOUT 1ST STAGE

04/07/2015 CEMENT 470 SX OF LIGHT H LEAD AND 180 SX OF HALCEM C TAIL FULL RETURNS THROUGHOUT 2ND
STAGE

04/11/2015 DRILLED TO 12,206' USING 8.5" MM65DM BIT

05/02/2015 COMMENCE DRILLING TO 14,680'

05/04/2015 RAN 7 5/8" PRODUCTION CASING 1.39# AND SET @ 14,684'

05/06/2015 CEMENT 300 SX OF LEAD (10 BLS OF CEMENT TO SURFACE)

05/14/2015 DRILLED TO 14,690' USING 6 1/2" ULTERRA 613M BIT

07/08/2015 COMMENCE DRILLED TO 18,675'

07/09/2015 RAN 5 1/2" PRODUCTION CASING 2 23# AND SET @ 17,825

07/09/2015 CEMENT 286 SX OF 15.3 PPG LEAD CEMENT AND PUMPED 64 BBLS AND PRESSURED UP FROM 1375 PSI
TO 6000 PSI TO SET HANGER (CIRCULATED 80 BBLS)



Cement Summary

Liner Cement

| | | | | | |
|-------------------------------------|-------------------------------|--|-------------------------------|--------------------------------|------------------|
| Well Name SALADO DRAW SWD 13 001 | | Lease Salado Draw SWD 13 | Field Name WILDCAT (HOBBS) | Business Unit Mid-Continent | |
| Ground Elevation (ft) 3,171.00 | Original RKB (ft) 3,199.00 | Current RKB Elevation 3,199.00, 1/21/2015 | | Mud Line Elevation (ft) | Water Depth (ft) |

| | | | | | |
|--------------------------------|--|------------------------------|-----------------------|---|--|
| Original Hole | | | | | |
| Wellbore Name Original Hole | | Directional Type Vertical | Kick Off Depth (ftKB) | Vertical Section Direction ("") 0.00 | |
| Hole Size (in) | | Act Top (ftKB) | | Act Btm (ftKB) | |
| 20 | | 28.0 | | 747.0 | |
| 14 3/4 | | 747.0 | | 4,555.0 | |
| 12 1/4 | | 4,555.0 | | 12,196.0 | |
| 8 1/2 | | 12,196.0 | | 14,680.0 | |
| 6 1/2 | | 14,680.0 | | 17,825.0 | |
| 4 1/2 | | 17,825.0 | | 18,675.0 | |

<typ>, <make> on <dtmstart>

| | | | | | |
|------|--------------|-------|----------|---------|----|
| Type | Install Date | | | | |
| Des | Make | Model | WP (psi) | Service | SN |
| | | | | | |

Conductor, Planned?N, 80ftKB

| | | | | | |
|---------------------------------|---------------------------|-----------------------|-----------------------------|--------------------------|--------------------|
| Casing Description Conductor | Wellbore Original Hole | Run Date 1/29/2015 | Set Depth (MD) (ftKB) 80 | Stick Up (ftKB) -28.0 | Set Tension (kips) |
| Centralizers 0 | | | Scratchers | | |

| Jts | Item Des | OD (in) | ID (in) | Wt (lb/ft) | Grade | Top Conn Sz (in) | Top Thread | Len (ft) | Top Depth (MD) (ftKB) | Btm Depth (MD) (ftKB) |
|-----|--------------|---------|---------|------------|-------|------------------|------------|----------|-----------------------|-----------------------|
| 1 | Casing Joint | 24 | 22.000 | 171.40 | X-56 | | STL | 52.00 | 28 | 80 |

Surface, Planned?N, 737ftKB

| | | | | | |
|-------------------------------|---------------------------|-----------------------|------------------------------|--------------------------|--------------------|
| Casing Description Surface | Wellbore Original Hole | Run Date 2/27/2015 | Set Depth (MD) (ftKB) 737 | Stick Up (ftKB) -27.9 | Set Tension (kips) |
| Centralizers 7 | | | Scratchers | | |

| Jts | Item Des | OD (in) | ID (in) | Wt (lb/ft) | Grade | Top Conn Sz (in) | Top Thread | Len (ft) | Top Depth (MD) (ftKB) | Btm Depth (MD) (ftKB) |
|-----|--------------|---------|---------|------------|-------|------------------|-----------------|----------|-----------------------|-----------------------|
| 16 | Casing Joint | 16 | 15.125 | 75.00 | J-55 | | Buttress Thread | 629.00 | 28 | 657 |
| 1 | Float Collar | 16 | 15.125 | | | | | 1.75 | 657 | 659 |
| 2 | Casing Joint | 16 | 15.125 | 75.00 | J-55 | | Buttress Thread | 77.45 | 659 | 736 |
| 1 | Float Shoe | 16 | 15.125 | | | | | 0.87 | 736 | 737 |

Intermediate Casing 1, Planned?N, 4,547ftKB

| | | | | | |
|---|---------------------------|----------------------|--------------------------------|--------------------------|--------------------|
| Casing Description Intermediate Casing 1 | Wellbore Original Hole | Run Date 3/7/2015 | Set Depth (MD) (ftKB) 4,547 | Stick Up (ftKB) -27.9 | Set Tension (kips) |
| Centralizers 32 | | | Scratchers | | |

| Jts | Item Des | OD (in) | ID (in) | Wt (lb/ft) | Grade | Top Conn Sz (in) | Top Thread | Len (ft) | Top Depth (MD) (ftKB) | Btm Depth (MD) (ftKB) |
|-----|------------------|---------|---------|------------|-------|------------------|-----------------|----------|-----------------------|-----------------------|
| 1 | Casing Joint | 13 3/8 | 12.415 | 68.00 | J-55 | | W 513 | 0.00 | 28 | 28 |
| 1 | Casing Pup Joint | 13 3/8 | 12.415 | 68.00 | J-55 | | Buttress Thread | 0.00 | 28 | 28 |
| 1 | Cross Over | 13 3/8 | 12.415 | 68.00 | J-55 | | Buttress Thread | 0.00 | 28 | 28 |
| 114 | Casing Joint | 13 3/8 | 12.415 | 68.00 | J-55 | | W 513 | 4,437.06 | 28 | 4,465 |
| 1 | Float Collar | 13 3/8 | 12.415 | | | | | 1.84 | 4,465 | 4,467 |
| 2 | Casing Joint | 13 3/8 | 12.415 | 68.00 | J-55 | | W 513 | 78.37 | 4,467 | 4,545 |
| 1 | Float Shoe | 13 3/8 | 12.415 | | | | | 1.86 | 4,545 | 4,547 |

Intermediate Casing 2, Planned?N, 12,188ftKB

| | | | | | |
|---|---------------------------|----------------------|---------------------------------|------------------------|--------------------|
| Casing Description Intermediate Casing 2 | Wellbore Original Hole | Run Date 4/6/2015 | Set Depth (MD) (ftKB) 12,188 | Stick Up (ftKB) 2.4 | Set Tension (kips) |
| Centralizers 60 | | | Scratchers | | |

| Jts | Item Des | OD (in) | ID (in) | Wt (lb/ft) | Grade | Top Conn Sz (in) | Top Thread | Len (ft) | Top Depth (MD) (ftKB) | Btm Depth (MD) (ftKB) |
|-----|--------------|---------|---------|------------|-------|------------------|-----------------|----------|-----------------------|-----------------------|
| 130 | Casing Joint | 9 5/8 | 8.535 | 53.50 | P-110 | | Buttress Thread | 5,933.98 | -2 | 5,932 |
| 1 | Casing Joint | 9 5/8 | 8.531 | 53.50 | P-110 | | Buttress Thread | 45.81 | 5,932 | 5,977 |
| 1 | Casing Joint | 9 5/8 | 8.535 | 53.50 | P-110 | | Buttress Thread | 45.30 | 5,977 | 6,023 |



Cement Summary

Liner Cement

| | | | | | | | |
|--|--------------------------------------|---|--|--------------------------------------|--|---------------------------------------|--|
| Well Name SALADO DRAW SWD 13 001 | | Lease Salado Draw SWD 13 | | Field Name WILDCAT (HOBBS) | | Business Unit Mid-Continent | |
| Ground Elevation (ft) 3,171.00 | Original RKB (ft) 3,199.00 | Current RKB Elevation 3,199.00, 1/21/2015 | | Mud Line Elevation (ft) | | Water Depth (ft) | |

| Jts | Item Des | OD (in) | ID (in) | Wt (lb/ft) | Grade | Top Conn Sz (in) | Top Thread | Len (ft) | Top Depth (MD) (ftKB) | Btm Depth (MD) (ftKB) |
|-----|--------------|---------|---------|------------|-------|------------------|-----------------|----------|-----------------------|-----------------------|
| 1 | DV Tool | 9 5/8 | 8.535 | 53.50 | P-110 | | Buttress Thread | 2.63 | 6,023 | 6,025 |
| 131 | Casing Joint | 9 5/8 | 8.535 | 53.50 | P-110 | | Buttress Thread | 6,067.35 | 6,025 | 12,093 |
| 1 | Float Collar | 9 5/8 | 8.844 | | | | Buttress Thread | 1.48 | 12,093 | 12,094 |
| 2 | Casing Joint | 9 5/8 | 8.535 | 53.50 | P-110 | | Buttress Thread | 91.97 | 12,094 | 12,186 |
| 1 | Float Shoe | 9 5/8 | 8.844 | | | | Buttress Thread | 1.90 | 12,186 | 12,188 |

Production Liner 1, Planned? -N, 14,678ftKB

| | | | | | |
|--------------------|---------------|----------|-----------------------|-----------------|--------------------|
| Casing Description | Wellbore | Run Date | Set Depth (MD) (ftKB) | Stick Up (ftKB) | Set Tension (kips) |
| Production Liner 1 | Original Hole | 5/6/2015 | 14,678 | -11,609.7 | |
| Centralizers | | | Scratchers | | |
| 26 | | | | | |

| Jts | Item Des | OD (in) | ID (in) | Wt (lb/ft) | Grade | Top Conn Sz (in) | Top Thread | Len (ft) | Top Depth (MD) (ftKB) | Btm Depth (MD) (ftKB) |
|-----|-----------------|---------|---------|------------|-------|------------------|------------|----------|-----------------------|-----------------------|
| 1 | Versaflex Liner | 7 5/8 | 2.625 | | | | W513 | 30.59 | 11,610 | 11,640 |
| 67 | Casing Joint | 7 5/8 | 6.625 | 39.00 | P-110 | | W513 | 2,903.19 | 11,640 | 14,544 |
| 1 | Float Collar | 7 5/8 | 6.625 | 39.00 | P-110 | | W513 | 1.95 | 14,544 | 14,545 |
| 1 | Casing Joint | 7 5/8 | 6.625 | 39.00 | P-110 | | W513 | 42.30 | 14,545 | 14,588 |
| 1 | Float Collar | 7 5/8 | 6.625 | 39.00 | P-110 | | W513 | 2.19 | 14,588 | 14,590 |
| 2 | Casing Joint | 7 5/8 | 6.625 | 39.00 | P-110 | | W513 | 85.98 | 14,590 | 14,676 |
| 1 | Float Shoe | 7 5/8 | 6.625 | 39.00 | P-110 | | W513 | 2.07 | 14,676 | 14,678 |

Production Liner 2, Planned? -N, 17,820ftKB

| | | | | | |
|--------------------|---------------|----------|-----------------------|-----------------|--------------------|
| Casing Description | Wellbore | Run Date | Set Depth (MD) (ftKB) | Stick Up (ftKB) | Set Tension (kips) |
| Production Liner 2 | Original Hole | 7/8/2015 | 17,820 | -14,433.4 | |
| Centralizers 22 | | | Scratchers | | |

| Jts | Item Des | OD (in) | ID (in) | Wt (lb/ft) | Grade | Top Conn Sz (in) | Top Thread | Len (ft) | Top Depth (MD) (ftKB) | Btm Depth (MD) (ftKB) |
|-----|----------------|---------|---------|------------|-------|------------------|------------|----------|-----------------------|-----------------------|
| 1 | Liner Hanger | 5 1/2 | 4.670 | | | | Vam Top | 22.53 | 14,433 | 14,456 |
| 71 | Casing Joint | 5 1/2 | 4.670 | 23.00 | P-110 | | W513 | 3,267.73 | 14,456 | 17,724 |
| 1 | Landing Collar | 5 1/2 | 4.670 | 23.00 | P-110 | | W513 | 1.90 | 17,724 | 17,726 |
| 1 | Casing Joint | 5 1/2 | 4.670 | 23.00 | P-110 | | W513 | 46.06 | 17,726 | 17,772 |
| 1 | Float Collar | 5 1/2 | 4.670 | 23.00 | P-110 | | W513 | 1.64 | 17,772 | 17,773 |
| 1 | Casing Joint | 5 1/2 | 4.670 | 23.00 | P-110 | | W513 | 44.74 | 17,773 | 17,818 |
| 1 | Float Shoe | 5 1/2 | 4.670 | 23.00 | P-110 | | W513 | 2.03 | 17,818 | 17,820 |

Liner Cement, Casing, 7/8/2015 19:45

| | | | | | |
|---|--|---------------------------------------|--|----------------------------------|--|
| Cementing Start Date 7/8/2015 | | Cementing End Date 7/8/2015 | | Wellbore Original Hole | |
|---|--|---------------------------------------|--|----------------------------------|--|

| | | | |
|---|--|--|--|
| Evaluation Method Lift Pressure | | Cement Evaluation Results Annular fill verified by Schlumberger CBL. | |
|---|--|--|--|

Comment
Pressure test lines to 9,500 psi
Pump 19 bbls Spacer 15.25 ppg
Mix and pump 286 sks (52.2 ppg) of lead @ 15.6 ppg
Clean lines and drop dart
Pump 270 bbls of displacement and bump plug
Floats held
Dropped balls to and rapture disc to expand hanger, sting out and circulate well.

1, 14,433.0-17,825.0ftKB

| | | | | | | | | | | | |
|---|--|--|--|-------------------------------------|--|---|--|--|--|--------------------------|--|
| Top Depth (ftKB) 14,433.0 | | Bottom Depth (ftKB) 17,825.0 | | Full Return? N | | Vol Cement Ret (bbl) N | | Top Plug? N | | Bottom Plug? N | |
| Initial Pump Rate (bbl/min) 2 | | Final Pump Rate (bbl/min) 4 | | Avg Pump Rate (bbl/min) 3 | | Final Pump Pressure (psi) 2,373.0 | | Plug Bump Pressure (psi) 1,580.0 | | | |
| Pipe Reciprocated? N | | Reciprocation Stroke Length (ft) | | Reciprocation Rate (spm) | | Pipe Rotated? N | | Pipe RPM (rpm) | | | |
| Depth Tagged (MD) (ftKB) | | Tag Method | | Depth Plug Drilled Out To (ftKB) | | Drill Out Diameter (in) | | Drill Out Date | | | |



Cement Summary

Liner Cement

| | | | | | | | |
|-------------------------------------|-------------------------------|--|--|-------------------------------|--|--------------------------------|------------------|
| Well Name SALADO DRAW SWD 13 001 | | Lease Salado Draw SWD 13 | | Field Name WILDCAT (HOBBS) | | Business Unit Mid-Continent | |
| Ground Elevation (ft) 3,171.00 | Original RKB (ft) 3,199.00 | Current RKB Elevation 3,199.00, 1/21/2015 | | | | Mud Line Elevation (ft) | Water Depth (ft) |

| | | | | |
|-----------------------------|----------------------------------|---------------------------|-------------------------------|------------------------------------|
| Spacer | | | | |
| Fluid Type Spacer | Fluid Description | Quantity (sacks) | Class | Volume Pumped (bbl) 19.0 |
| Estimated Top (ftKB) | Estimated Bottom Depth (ftKB) | Percent Excess Pumped (%) | Yield (ft ³ /sack) | Fluid Mix Ratio (gal/sack) |
| Free Water (%) | Density (lb/gal) 15.25 | Zero Gel Time (min) | Thickening Time (hr) | 1st Compressive Strength (psi) |

| | | |
|-------------------------------|------|------|
| Cement Fluid Additives | | |
| Add | Type | Conc |
| | | |

| | | | | |
|---------------------------|----------------------------------|--------------------------------|--|---|
| Lead | | | | |
| Fluid Type Lead | Fluid Description | Quantity (sacks) 286 | Class H | Volume Pumped (bbl) 52.2 |
| Estimated Top (ftKB) | Estimated Bottom Depth (ftKB) | Percent Excess Pumped (%) | Yield (ft ³ /sack) 1.13 | Fluid Mix Ratio (gal/sack) 4.66 |
| Free Water (%) | Density (lb/gal) 15.30 | Zero Gel Time (min) | Thickening Time (hr) | 1st Compressive Strength (psi) |

| | | |
|-------------------------------|------|------|
| Cement Fluid Additives | | |
| Add | Type | Conc |
| | | |

| | | | | |
|-----------------------------------|----------------------------------|---------------------------|-------------------------------|-------------------------------------|
| Displacement | | | | |
| Fluid Type Displacement | Fluid Description | Quantity (sacks) | Class | Volume Pumped (bbl) 270.0 |
| Estimated Top (ftKB) | Estimated Bottom Depth (ftKB) | Percent Excess Pumped (%) | Yield (ft ³ /sack) | Fluid Mix Ratio (gal/sack) |
| Free Water (%) | Density (lb/gal) 14.40 | Zero Gel Time (min) | Thickening Time (hr) | 1st Compressive Strength (psi) |

| | | |
|-------------------------------|------|------|
| Cement Fluid Additives | | |
| Add | Type | Conc |
| | | |