Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MOCD

FORM AF	PROVED
OMB NO.	1004-0135
Expires: Ju	ly 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS bs

. Lease Serial No. NMLC061863A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.		6. If Indian, Allottee or Tribe Name			
		7. If Unit or CA/Agreement, Name and/or No.			
Type of Well		8. Well Name and No. TRIONYX 6 FED 9H			
2. Name of Operator Contact: DEVON ENERGY PRODUCTION CO, El-Mail: megan.m	MEGAN MORAVEC HOBBS OCD	9. API Well No. 30-025-42475			
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622 EB 2 2 2016	10. Field and Pool, or Exploratory WC-025 G-06 5253206M; BS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 6 T25S R32E SWSW 200FSL 1300FWL	RECEIVED	11. County or Parish, and State  LEA COUNTY COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA			

## TYPE OF SUBMISSION TYPE OF ACTION

□ Notice of Intent	Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity
Subsequent Report     ■	☐ Casing Repair	■ New Construction	□ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	
	Convert to Injection	□ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/5/15-8/1/15: MIRU WL & PT. TIH & ran GR log, found ETOC @ 3700'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10547'-14865', total 576 holes. Frac'd 10547'-14865' in 16 stages. Frac totals 25,263 gals 15% HCl Acid, 6,516,000# 30/50 Ottawa Sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 14922'. CHC, FWB, ND BOP. RIH w/298 jts 2-7/8" L-80 tbg, set @ 9819.3'. TOP.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14. I hereby certify that the	ne foregoing is true and correct.  Electronic Submission #315289 verifie	d by the	e BLM Well In	nformati	on Syst	em		/	1
	For DEVON ENERGY PRODUCT Committed to AFMSS for processing	by LIN	D, LP, sent to IDA JIMENEZ	the Ho	bbs 3/201,5	0 /	//		
Name(Printed/Typed)	MEGAN MORAVEC	Title	REGULAT	ORYA	NALYS	VD FO	-//	/	1
Signature	(Electronic Submission)	Date	09/02/201	5	1/	EU FU	RRECO	IRD	
	THIS SPACE FOR FEDERA	L OR	STATE OF	FICE	USEE	B 11	B016/		1
Approved By		Title	* 1	BUS	EANO	LANDA	1	Date //	W
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e		CARLSE	BAD FIELD	OFFICE		1
Title 18 II S.C. Section 100	and Title 43 U.S.C. Section 1212 make it a crime for any pe	rson kno	owingly and wi	lifully to	make to	any denartm	ent or agency	of the Int	ed

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*